

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:  
Amoco Production Company D. Tallant

3. Address and Telephone No.  
P. O. Box 800 Denver, CO 80201 (303) 830-4982

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1430' FSL, 1140' FEL, NE/SE Unit I  
Sec. 10, T28N-R09W

5. Lease Designation and Serial No.

NM-04202

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Jackson #3

9. API Well No.  
30-045-25315

10. Field and Pool, or Exploratory Area  
Basin Dakota Gas

11. County or Parish, State  
San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Perf &amp; Frac</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attachment for procedures.

RECEIVED  
MAR 1 1993  
OIL CON. DIV.)  
DIST. 3

RECEIVED  
BLM  
93 FEB 17 PM 2:08  
070 FARMINGTON, NM

If you have any questions please call DeAnne Tallant (303) 830-5427.

14. I hereby certify that the foregoing is true and correct

Signed DeAnne Tallant Title Staff Asst. Date 02-1993

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title MOCD  
Conditions of approval, if any:

ACCEPTED FOR RECORD

DATE FEB 24 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY 221

\* See Instructions on Reverse Side

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

## SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE** - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

### ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION** - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

Jackson #3  
Recompletion

MIRUSU. TIH w/ HOWCO EZSV on tbg & set ret @ 4850'. Load hole w/ 200 bbls of 2% KCL WTR & work gas out conventionally. Press tst annulus f/ 4850'-surf @ 1000 psi. Tst Ok. Press tst tbg to 3500 psi. Tst Ok. Pmp 145 sx of HOWCO Lite. Lead. Tail w/ 50 sx of HOWCO Class B neat cmt. Pmp 10 BW ahead of cmt & follow w/ cmt & displace w/ 14 BW & leave 4 bbl cmt in tbg & sting out of ret @ 4850' w/ 2000 psi squeeze press @ surf. Spot 4 bbl cmt on top of ret @ 4850' & pull out of plug. With tbg @ 4725', reverse out 1 bbl of good 15.6 ppg cmt to pit & clean tbg. Press tst csg & ret & cmt plug to 3000 psi & hold for 30 min. Good tst. TOH w/ star guide & stinger. Log neutron porosity from 3000'-1000' & Fruitland coal. ND BOPS. Install FRAC valve & press Tst to 3000 psi. RU WLE. RIH & perf Fruitland Coal w/ 4" HCG:

Perf	2328'-2348'	w/	8 JSPF, .5" diameter,	160 shots,	Open
Perf	2324'-2328'	w/	8 JSPF, .5" diameter,	32 shots,	Open
Perf	2284'-2300'	w/	8 JSPF, .5" diameter,	128 shots,	Open
Perf	2262'-2274'	w/	8 JSPF, .5" diameter,	96 shots,	Open
Perf	2170'-2178'	w/	8 JSPF, .5" diameter,	64 shots,	Open

FRAC Fruitland Coal:

Pad w/ 215 bbls foam frac fluid. Frac dwn csg in 4 stages w/ 112 bbls foam frac fluid & 30,000 lbs 20/40 Brady Sand. Flush w/ 14 bbls foam frac fluid. AIR 23 bpm, AIP 3000 psi.

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93 FEB 17 PM 2:08  
070 FARMINGTON, NM