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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O.Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator AMOCO PRODUCTION COMPANY		Attention: Mike Curry	Well API No. 3004525315
Address P.O. Box 800		Denver	CO 80201
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)			
New Well <input type="checkbox"/>	Change in Transporter of:		
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jackson	Well No. #3	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee Federal	Lease No. NM-04202
Location				
Unit Letter	I	1430'	Feet From The NORTH Line and	1140' Feet From The East Line
Section	10	Township	28N	Range 9W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	P O. Box 4990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X				X		
Date Spudded 09-17-93	Date Compl. Ready to Prod. 02-05-93		Total Depth 6925'		P.B.T.D. 8910' 4725'			
Elevations (DF, RKB, RT, GR, etc.) 6934' KB 60226L	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2170'		Tubing Depth 2330'			
Perforations 2170 - 2348					Depth Casing Shoe 0			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.250	8 5/8	310' KB	354 CF CL B + 2% CACL
8.750	7"	5051' KB	9574 208 CF CL B,
	2 3/8"	2330' KB	(363) 4 177 CF CL B
	4 1/2" Liner	8923' KB	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 57	Length of Test 24 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate 80
Testing Method (pitot, back pr.) Flowing	Tubing Pressure (Shut-in) 140	Casing Pressure (Shut-in) 160	Choke Size 64/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil
Conservation Division have been complied with and that the
information given above is true and complete to the best of my

Signature Mike Curry
Mike Curry Business Analyst
Printed Name Title
12 Mar 1993 (303) 830-4075
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **APR 17 1993**

By Bill D. Shum
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such
- 4) changes.