Form 3160-5 (June 1990)

UN!TED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. LEASE DESIGNATION AND SERIAL NO.

	PECETYEN	NM 04202
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to deepen or reentry to a different ?eservoir.		
Use "APPLICATION FOR PERMI		
		7. IF UNIT OR CA, AGREEMENT DESIGNATION
	ICATE TO FRANK GYON, NM	Jackson
1. TYPE OF WELL	PES 1 0 (Sec.)	8. WELL NAME AND NO.
OIL WELL GAS WELL OTHER		Jackson #3
2. NAME OF OPERATOR		9. API WELL NO.
CONOCO INC.	Deneration	30-045-25315
3. ADDRESS AND TELEPHONE NO.		10. FIELD AND POOL, OR EXPLORATORY AREA
10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424 4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)		Blanco Mesa Verde
1430' FSL & 1140' FEL, UNIT LETTER "!", Sec. 10, T28N-R09W		11. COUNTY OR PARISH, STATE
		San Juan County
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans
Subsequent Beaut	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing	
	Other: Squeeze Rpt.	Conversion to Injection
	Other. Squeeze Kpt.	Dispose Water (Note: Report results of multiple completion on Well Complétion or
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is		
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
1/7/99 Check well 0#. TIH w/ 7" Halliburton pkr & bridge plug, set bridge plug @ 3800'. TOOH w/ pkr to 2400'. Pressure test csg. To		
1500#. Held ok. TOOH w/ pkr & latch on to bridge plug. TOOH w/ bridge plug & pkr. LD bridge plug, TIH w/ pkr , set pkr 3777'. RU BJ, pump down tbg. to get rate, TOOH w/ pkr. Note: 10:18 am called Earl Beecher w/ BLM, left message informing him of the casing leak and what we planned to do. At 1:		
· · · · · · · · · · · · · · · · · · ·		
1/8/99 TIH w/7" Hbton cement RET on 2 3/8" set @3771' test tbg in retainer test position to 1500# OK, sting into ret, RU BJ, pump 16 bbls fresh H2O @ 3 BPM to clear tubg & insure pumping into retainer, lead in w/175 sxs(210 cuft) Class H cement w/fluid loss		
additive (FL 52) & 1% CACL @ 2.5 BPM Max 250#, displaced w/13.5 bbls fresh H2O, squeezed to 300#, hesitated 15 min,		
pressure @ 250#, stung out of retainer, left 1.5 bbls cmt on top of retainer (approx 40' of cmt), RD BJ, TOOH w/2 3/8" tbg. will		
drill out cmt & test on Monday Jan 11 th .		
1/11/99 TIH w/ 6 1/4" bit & 3 1/8" drill collars, tag cmt @ 3622'. PU swivel, start drilling on cmt. Hit stringers to top of cmt retainer @		
3741'. DO cmt ret., then drilled out cmt to 3844'. Run 5 bbl sweep. Blow dry. Pulled up off cmt.		
14. I hereby certify that the foregoing is true and correct		
SIGNED / LULA VOLUMENTE 127-99 TITLE VERLA JOHNSON, AS Agent for Conoco Inquisitate 127-99		
(This space for Federal or State office use)		
J		FED 11 1993
APPROVED BY	TITLE	DATE
Conditions of approval, if any:		TA DAMANG MITTO CONTRACTOR OF THE
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side