

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 520' FNL, 1450' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☐
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☐
☐

5. LEASE

SF-078390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Price

9. WELL NO.

3E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T28N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6305' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/12/82: MIRURT. Spud well @ 1:30 pm, 11/12/82, w/4 Corners Rig #7. Drill 12-1/4" hole to 309'. RU & run 7 jts 9-5/8" 40# N-80 LT&C csg (295'), set @ 308'. Cmt w/300 sx C1-B (354 CF) + 2% CaCl₂ + 1/4#/sx flocele. PD @ 7:45 pm, 11/12/82. Circ 10 bbls cmt to surface. WOC. NUBOP, test stack & lines & csg to 1000 psi, 30 mins, OK.

11/15/82: TFB#5. Drill to 3350'. Sht trip, circ, LDDP & DC's. RU & run 83 jts 7" 23# K-55 LT&C (3358') set @ 3350', FC @ 3306', stage tool @ 2047', circ, cmt 1st stage w/175 sx (207 CF) C1-B + 2% CaCl₂, preceded by 20 bbls CW-100. PD @ 6:15 pm, 11/15/82. Open DV, circ, no cmt. Cmt 2nd stage w/200 sx (366 CF) 65:35 POZ (6% gel) + 1/4 CF/sx Perlite, tail by 100 sx (118 CF) C1-B + 2% CaCl₂ + 1/4#/sx flocele, preceded by 10 bbls Zonelok. PD @ 10:45 pm, 11/15/82. Circ 30 bbls pre-flush, set slips, cut off, NUBOP, test stack & lines @ 1500 psi, 30 min, OK. WOC. Ran temp. survey, TOC @ 1400'. WOC.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Conrad Wilson Title Production Analyst DATE November 18, 1982

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY

Smm

