

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Tenneco Oil Company

### 3. ADDRESS OF OPERATOR

Box 3249, Englewood, CO 80155

**4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)**

AT SURFACE: 520' FNL, 1450' FWL

AT TOP PROD. INTERVAL:

**AT TOTAL DEPTH:**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

SUBSEQUENT REPORT OF

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U. S. GEOLOGICAL SURVEY  
EAST ANCHORAGE, ALASKA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/11/82: MIRUSU, NDWH, NUBOP

12/13/82: Tally, & RIH w/tbg, bit sub & 3-7/8" bit. Drill to PBTD @ 7322'. Perf DK w/1 JSPF fr 7083-98' and w/2 JSPF from 7170-74', 7182-84', 7204-07', 7227-29', 7235-42', 7262-64', 7286-90', 7294-96' (41', 67 holes).

12/14/82: Brk dn formation @ 1600 psi. Estab rate of 35 BPM & 2700 psi w/1% KCL wtr. Acidize w/1300 gal 15% wtd HCL & 100 1.1 SG ball slrs. Acid away @ 28 BPM & 2000 psi. Ball action good. Roundtripped junkbasket to PBTB. Frac'd Dakota w/80,000 gal 30# X-L gel & 169,000# 20/40 sd. Well treated @ 62 BPM & 1900 psi. ISIP 1400 psi, 15 min SI - 800 psi.

12/15/82: RIH w/tbg, sn & pmp out plug. Tag sd fill @ 7200'. CO to PBDT w/foam. Kil  
tbg, landed same @ 7175'. NDBOP, NUWH, Kick well around w/N. \*BDMOSH, FTCU.

**Subsurface Safety Valve: Manu. and Type**

**18. I hereby certify that the foregoing is true and correct**

**SIGNED**

hereby certify that the foregoing is true and correct.

Denise Wilson Title \_\_\_\_\_

## 2 Production Analysis

DATE

December 20, 1982

(This space for Federal or State office use)

**APPROVED BY**

**TITLE**

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

**\*See Instructions on Reverse Side**

FARMINGTON DISTRICT

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**NMOCC**