NEW MEXICO OIL CONSERVATION COMMISSION SANTA F.E REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE JAN 12 1983 Tenneco Oil Company OIL CON. DIV. Box 3249, Englewood, CO 80155 Reason(s) for filing (Check proper box) DIST. 3 Other (Please explain) New Well Recompletion Oil Change in Ownership Condensate If change of ownership give name and address of previous owner H. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Federa1 Price State, Federal or Fee SF-078390 3E Basin Dakota 520 Feet From The North Line and 1450 West 28N Township Range . NMPM, San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Giant Refining (256, Farmington, NM 87401 ress (Give address to which approved copy of this form is to be sent) Box 256, Name of Authorized Transporter of Casinghead Gas or Dry Gas Y El Paso Natural Gas Box 990, Farmington, NM 87401 If well produces oil or liquids, give location of tanks. Is gas actually connected? : <u>C</u> 28N: 8W **ASAP** If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA O11 Well New Well Workover Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth <u>11/12/82</u> 1/3/83 7327**'** 73221 KB vations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Cil/Gas Pay 6305' GR Dakota 70831 7175' KB Perforations 7083-98' KB, 7170-74' KB, 7182-84' KB, 7204-07' KB, 7227-29' KB, 7235-42' KB, 7262-64' KB, 7286-90' KB, 7294-96' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12-1/4" 9-5/8" 40# 3081 KB 354 CF 8-3/4" 23# 3350' KΒ 691 CF 4-1/2" 10.5# 11.6#595 CF 2-3/8" V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Cosing Pressure Choke Size Actual Prod. During Test Water - Bbis. Ggs - MCF **GAS WELL** Length of Test Bbls. Condensate/MMCF Gravity of Condensate 3035 Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Back Pressure 2250 psi 2280 psi VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION

2-4-83 APPROVED Original Signed by FRANK T. CHAVEZ SUEERVISOR LISTRICT ME 3

Lease No.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

This form is to be filed in compliance with RULE 1104.

(Signature) Production Analyst

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

(Title) 1983 January 7,

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(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply