

Submit 3 Copies to
Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87508-2088

WELL API NO.

30-045-25321

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR LOG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Mary Corley

Lease Name or Unit Agreement Name

Price

(Federal Well SF-078390 also filed on BLM
Form 3160-5)

8. Well No.

3E

4. Well Location

Unit Letter C : 740' Feet From The NORTH Line and 1450' Feet From The WEST Line

Section 15 Township 28N Range 08W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6290"

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Add Mesaverde & DHC

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

Amoco Production Company request permission to complete the subject well into the Blanco Mesaverde and commingle production downhole with the existing Basin Dakota Pool as per the attached procedure.

The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOC Order R - 11363.

The working interest in the proposed commingled pools are identical, however, the royalty interest owners are not and are being notified of this application by certified mail (return receipt) on March 23, 2001. A listing of these owners is attached.

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Dakota. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Blanco Mesaverde. Attached is the future production decline estimates for the Dakota.

Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary Corley

TITLE

Sr. Regulatory Analyst

DATE

03-23-2001

TYPE OR PRINT NAME

Mary Corley

TELEPHONE NO.

281-366-4491

(This space for State Use)

APPROVED BY

Original Signed by STEVEN L. HAYDEN

TITLE

PROPERTY OIL & GAS SERVICES DIST. 31

DATE

CONDITIONS OF APPROVAL, IF ANY:

04C 339 AZ

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|---|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. SF - 078390 |
| 2. Name of Operator AMOCO PRODUCTION COMPANY | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address P.O. BOX 3092 HOUSTON, TX 77079 | 3b. Phone No. (include area code) 281.366.4491 | 7. If Unit or CA/Agreement Name and/or No. |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1450FWL 740FNL C-15-28-8 | | 8. Well Name and No. PRICE 3E |
| | | 9. API Well No. 3004525321 |
| | | 10. Field and Pool, or Exploratory Area BASIN DAKOTA/BLANCO MESAVERDE |
| | | 11. County or Parish, and State SAN JUAN NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> SUBCOM |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company request permission to complete the subject well into the Blanco Mesaverde and commingle production downhole with the existing Basin Dakota Pool as per the attached procedure. The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOC Order R - 11363. The working interest in the proposed commingled pools are identical, however, the royalty interest owners are not and are being notified of this application by certified mail (return receipt) on March 23, 2001. A listing of these owners is attached. Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Dakota. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Blanco Mesaverde. Attached is the future production decline estimates for the Dakota. Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.

D/HC 334AZ, 3/27/1

| | |
|--|------------------------------------|
| Electronic Submission #3181 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Farmington Field Office Committed to AFMSS for processing by Maurice Johnson on 03/30/2001 | |
| Name (Printed/Typed) MARY CORLEY | Title AUTHORIZED REPRESENTATIVE |
| Signature | Date 03/23/2001 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|---------------|
| Approved By /s/ Enol Becher | Title | Date APR 3 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

311 South First., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87505

Form C-102

Revised October 18, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|----------------------------|---|--|
| API Number 30-045-25321 | Pool Code 71599 & 72319 | Pool Name Basin Dakota & Blanco Mesaverde |
| Property Code 000957 | Property Name Price | Well Number 3E |
| OGRID No. 000778 | Operator Name AMOCO PRODUCTION COMPANY | Elevation |

Surface Location

| | | | | | | | | | |
|-------------------------|---------------|-----------------|--------------|----------|-----------------------|---------------------------|------------------------|------------------------|--------------------|
| UL or lot no. UNIT C | Section 15 | Township 28N | Range 08W | Lot. Idn | Feet from the 740' | North/South Line NORTH | Feet from the 1450' | East/West Line WEST | County San Juan |
|-------------------------|---------------|-----------------|--------------|----------|-----------------------|---------------------------|------------------------|------------------------|--------------------|

Bottom Hole Location if Different From Surface

| | | | | | | | | | |
|---------------------------|-----------------|--------------------|-----------|----------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot. Idn | Feet from the | North/South Line | Feet from the | East/West Line | County |
| Dedicated Acreage: 320 | Joint or Infill | Consolidation Code | Order No. | | | | | | |

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

| | | | | |
|---|---|--|--|--|
| | OPERATOR CERTIFICATION | | | |
| | I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. | | | |
| | Signature <i>Mary Corley</i> | | | |
| | Printed Name Mary Corley | | | |
| Position Sr. Regulatory Analyst | | | | |
| Date 03/23/2001 | | | | |
| | SURVEY CERTIFICATION | | | |
| | I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. | | | |
| | 7/10/19819 | | | |
| | Date of Survey | | | |
| Signature & Seal of Professional Surveyor | | | | |
| Fred B. Kerr Jr. | | | | |
| Certificate No. 3950 | | | | |