

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

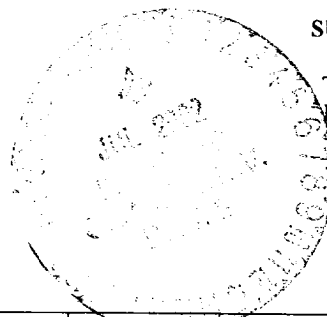
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Price					Well Number 3E	API Number 30-045-25321		
UL C	Section 15	Township 28N	Range 08W	Feet From The 740	North/South Line North	Feet From The 1450	East/West Line West	County San Juan

II. Workover

Date Workover Commenced: 10/16/2001	Previous Producing Pool(s) (Prior to Workover): Basin Dakota
Date Workover Completed: 10/26/2001	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

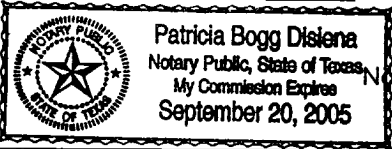
V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date July 25, 2002

SUBSCRIBED AND SWORN TO before me this 25 day of July, 2002.

My Commission expires:  Patricia Bogg Disiena
Notary Public Patricia Bogg Disiena

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

10-26-2001

Signature District Supervisor <u>Charlie Herr</u>	OCD District <u>AZTEC III</u>	Date <u>8-02-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Well: PRICE No.: 003E
 Operator: BP AMERICA PRODUCTION COMPANY API: 30-045-25321
 T28N R08W Sec. 15 Unit C San JuanCounty

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	8	2575	0	31	5562	795530
February	9	2364	0	29	5571	797894
March	3	2515	0	31	5574	800409
April	0	2526	0	30	5574	802935
May	0	2642	0	31	5574	805577
June	0	2283	0	25	5574	807860
July	0	2573	0	31	5574	810433
August	0	2658	0	31	5574	813091
September	0	2467	0	30	5574	815558
October	0	2592	0	31	5574	818150
November	1	2222	0	30	5575	820372
December	0	2432	0	31	5575	822804
Total	21	29849	0	361		

Year: 2001

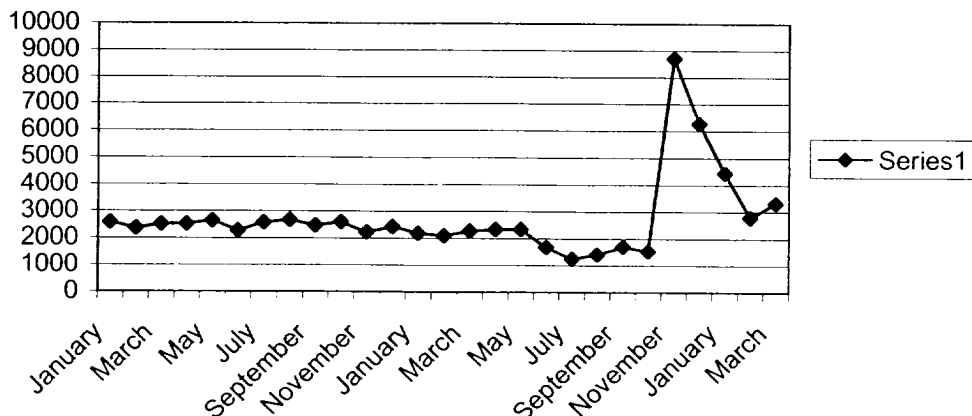
Pool Name: BASIN DAKOTA/BLANCO MESAVERDE

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	2193	0	31	5575	824997
February	0	2102	0	28	5575	827099
March	0	2269	0	31	5575	829368
April	0	2323	0	28	5575	831691
May	0	2344	0	31	5575	834035
June	0	1672	0	30	5575	835707
July	0	1250	5	25	5575	836957
August	0	1422	0	31	5575	838379
September	0	1688	0	30	5575	840067
October	0	1531	0	5	5575	840350
November	0	8696	32	30	5575	841760
December	0	6273	29	31	5575	842878
Total	0	33763	66	331		

Year: 2002

Pool Name: BASIN DAKOTA / BLANCO MESAVERDE

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	4436	13	31	5575	857525
February	0	2780	15	28	5575	858063
March	0	3304	8	31	5575	858717
Total	0	10520	36	90		



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF - 078390

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resrvr. Other _____						6. If Indian, Allottee or Tribe Name	
						7. Unit or CA Agreement Name and No.	
2. Name of Operator AMOCO PRODUCTION COMPANY Contact: MARY CORLEY E-Mail: corleyml@bp.com						8. Lease Name and Well No. PRICE 3E	
3. Address P.O. BOX 3092 HOUSTON, TX 77253				3a. Phone No. (include area code) Ph: 281.366.4491		9. API Well No. <div style="text-align: right;">30-045-25321</div>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW Lot C 740FNL 1450FWL At top prod interval reported below At total depth						10. Field and Pool, or Exploratory BLANCO MESAVARDE	
						11. Sec., T., R., M., or Block and Survey or Area Sec 15 T28N R8W Mer NMP	
						12. County or Parish SAN JUAN	13. State NM
14. Date Spudded 11/12/1982		15. Date T.D. Reached 11/19/1982		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/26/2001		17. Elevations (DF, KB, RT, GL)* <div style="text-align: center;">6305 GL</div>	
18. Total Depth: MD TVD 7327		19. Plug Back T.D.: MD TVD 7322		20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR					22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6902							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4349	5240	4349 TO 4592	3.130	26	
B)			4796 TO 4980	3.130	18	
C)			5028 TO 5104	3.130	11	
D)			5142 TO 5240	3.130	12	




26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4349	5240	4349 TO 4592	3.130	26	
B)			4796 TO 4980	3.130	18	
C)			5028 TO 5104	3.130	11	
D)			5142 TO 5240	3.130	12	



27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4349 TO 4592	78,000# OF 16/30 BRADY SAND & 70% FOAM
4796 TO 5240	79,458# OF 16/30 BRADY SAND & 70% FOAM

28. Production - Interval A

Date First Produced 10/23/2001	Test Date 10/23/2001	Hours Tested 12	Test Production 	Oil BBL 1.0	Gas MCF 700.0	Water BBL 1.0	Oil Gravity Corr. API	Gas Gravity	Production Method  FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 230.0	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg St	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #8303 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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OPERATOR

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	4349	5240		OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS CHACRA CLIFFHOUSE MENELEE POINT LOOKOUT MANOS GALLUP GRANEROS DAKOTA	1815 1937 2485 2815 2930 3748 4448 4563 5006 5396 6225 7032 7074

32. Additional remarks (include plugging procedure):

The subject well has been completed into the Blanco Mesaverde and production is commingle downhole with the existing Basin Dakota Pool. Please see attached Subsequent Report for wellwork activity.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #8303 Verified by the BLM Well Information System.
For AMOCO PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 11/01/2001 ()

Name (please print) MARY CORLEYTitle AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 10/29/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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