SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES

	DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO.					
	GEOLO	SF-080382-A					
APPLICATION	Y FOR PERMIT 1	O DRILL,	DEEP	N, OR PLUG I	BACK_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
a. TYPE OF WORK DRI	LL \(\tilde{\Back} \) DEEPEN \(\Back \) PLUG BACK \(\Back \)					7. UNIT AGREEMENT NAME	
	AS X OTHER			NGLE X MULTI	PLE	S. FARM OR LEASE NAME	
WELL W	ELL A OTHER		2.0	NE AL ZONE		Frontier "C"	
Southland Roy	ualtu Companu					9. WELL NO.	
. ADDRESS OF OPERATOR	, see e.g. o simp see e.g.			The second is the second district of the seco	- 		
P.O. Drawer 5	570, Farmington,	New Mexic		2499C0570	<u> </u>	10. FIELD AND POOL, OR WILDCAT	
. LOCATION OF WELL (R	eport location clearly and	in accordance wi	h any S	State requirements.*)		Basin Dakota	
1810' FSL & 1835' FWL i wall At proposed prod. zone			JAN DE LEGEN SERVEY			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
			:	The state of the s	<u>}</u>		
15 miles South of Bloomfield, New 15. DISTANCE FROM PROPOSED*			16. NO. OF ACRES IN LEASE 17.			San Juan New Mexico of ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			801.12		тот	TO THIS WELL W320	
(Also to nearest dr) 8. DISTANCE FROM PROI	OSED LOCATION*	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19. PF	OUI.IZ	20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DOR APPLIED FOR, ON TH	RILLING, COMPLETED,	100 '		6675 '		Rotary	
1. ELEVATIONS (Show wh	-		·			22. APPROX. DATE WORK WILL START*	
0259' 6200						February 15, 1982	
3.	I	PROPOSED CASI	NG ANI	CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	'00Т	SETTING DEPTH		QUANTITY OF CEMENT	
12-1/4"	8-5/8"	24#	•	200'	165 cm	u.ft (Circ to surface)	
7-7/8"	4-1/2"	10.5#				1: 320 cu.ft. (Cover Gallup	
					Stge 2: 372 cu.ft. (Cover Cliff Ho		
	1	ì		ł	'Stge .	3: 469 cu.ft. (Cover Ojo Al	
	ation is Nacimie lamo sand is at						
	red Cliffs sand		1.				
	mud will be used			surface to tot	tal dep	th.	
It is anticiz	pated that <mark>an I</mark> I	EL will be				urface casing and GR-Densit	
	n total depth to						
No abnormal p	pressures or por	isonous gas	es ar	ce anticipated	in thi	s well.	
It is expecte	ed that this well	il will pe	arili	lea pefore Apri	ا و 1 مار مارة 1 مارة	982.	
Gas is dedica	is on vine requi	vrea jor ap	Ψ1.00C	ivo, rig availe	wirty	and the weather.	
N ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If drill or deepen directions	proposal is to dec ally, give pertiner	pen or p it data «	plug back, give data on p on subsurface locations a	present pro- and measure	ductive zone and proposed new productive red and true vertical depths. Give blowout	
reventer program, if ar							
24.	200 11	•					
SIGNED	: (. Triefde	TI	TI.E	District Engine	er	DATE <u>January 20, 198</u> 2	
(This space for Fede	eral or State office use)						
PERMIT NO.			 .	APPROVAL DATE	;; _P		
APPROVED BY		de la	TĽE	mos #		ALPROVED	
CONDITIONS OF APPRO	VAL, IF ANY:		~			15 AMENDED	
termination of the second of t		/			4.0		
A.C. (1) 1 (1)	· · · · · · · · · · · · · · · · · · ·	Le .	,	1.00 € C Tropic #	<i>y</i> 1	11.0 %	
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JAMES F. Samuel ISTRICT ENGINEER

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

form C-102 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator	 		Lease	Well No.							
•	Rowalty Compa	חזר	Frontier "C"	1E							
Southland Royalty Company Unit Letter Section Township			Range	County	1 15						
K 16 27N		11W	San Juan	Juan							
Actual Footage Location of Well:											
1820 feet from the South line and 1980 feet from the West line											
Ground Level Elev.	Producing For		Pool	Dedic	cated Acreage:						
6260	<u>Dakoto</u>		<u>Basin</u>		7,0,00						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
Yes Yes	☐ No If an	iswer is "yes," type o	f consolidation		· · · · · · · · · · · · · · · · · · ·						
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
	-/!		1	CER	TIFICATION						
0	Se		ECHIVED MAR 1- 1932 MAR 1- 193	Name R. E. Field Position District Ex	ngineer Royalty Company						
1980	F-080382-A	16	C.L. S.	shown on this p notes of actual under my superv	y that the well location lat was plotted from field surveys made by me or rision, and that the same trect to the best of my belief.						
Z				Certificate No.	ert, mil.						
				3050	- St. /						

