SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425. 30-244-24301

UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR

_	0	<u> シ</u>	<u>070</u>		<u> </u>	
ſ	5.	LEASE	DESIGNATION	AND	SEBIAL	NO.

GEOLOGICAL SURVEY	

GEOLOGICAL SURVEY					SF 078499		
APPLICATIO	N FOR PERMIT	TO DRILL, DE	EPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME		
1a. TYPS OF WORK	ILL 🛚	DEEPEN [7. UNIT AGREEMENT NAME		
	WELL X OTHER		SINGLE WULT		SI FARM OR LEASE NAME		
2. NAME OF OPERATOR		ſ			Tapp		
Tenneco Oil	Company		RECEIVE		9. WELL NO.		
8. ADDEBES OF OPERATOR					2E		
P.O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (Report location clearly and in accordance with			AUG 27 198		10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and	in accordance with	any State requirements.*)	' 11	Basin Dakota		
At surface 1520'FNL, 790'FWL			U. S. GEOLOGICAL SURVEY		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA		
At proposed prod. sone			FARMINGTON, N. M.		Sec 16, T28N, R8W		
	AND DIRECTION FROM NEA	. 1	OFFICE®		12. COUNTY OR PARISH 13. STATE San Juan NM		
15. DISTANCE FROM PROF LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr	ST	o'	6. No. OF ACRES IN LEASE 1550.26	W 320	F ACRES ASSIGNED HIS WELL		
18. DISTANCE FROM PROPOSED LOCATION ⁶ TO NEAREST WELL, DRILLING, COMPLETED. OR APPLIED POR, ON THIS LEASE, FT.			9. PROPOSED DEPTH 6850		20. BOTART OR CABLE TOULS ROTary		
21. ELEVATIONS (Show W	bether DF, RT, GR, etc.)	<u> </u>		<u> </u>	22. APPROX. DATE WORK WILL START*		
Ground 5938'				January, 1982			
23.	1	PROPOSED CASING	AND CEMENTING PROG	RAM			
SIZE OF HOLE SIZE OF CASING WEIGHT PER FO		WEIGHT PER FOO	T SETTING DEPTH		QUANTITY OF CEMENT		
121/4"	9 5/8"	36#	± 250°	Circu	late cement to surface		

±3000.

±6850'

"GENERAL RECUMEMENTS"

DRIGHING OPERATIONS AND 1-45. ...

SUBJECT TO COMPLICITE WITH ATTACHE.

8 3/4"

See attached drilling program.

Gas is dedicated.

Build berm on backside of reserve pit between pit and wash.

10.5# 11.6#

This social is may in the social nictration erroal runsusat wish CTR 190.



Circulate cement to surface

Circulate cement to liner top

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. DATE August 14, 1981 Production Analyst TITLE _ (This space for Federal or State office une) APPROVED APPROVAL DATE AS AMENDED PREMIT NO. _ APPROVED BY TITLE COMPITIONS OF APPROVAL, IF ANY: DISTRICT ENGINEER

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 keyised 10-1-78

STATE OF NEW MEXICO CHERGY AND MINERALS DEPARTMENT

	,	All distances must be fr	om the cuter hour	Sector of the Sec	tion.	
Operator			Legse			Well No.
TENNECO OIL COMPANY			TAPP			2E
Unit Letter Section Township		•	Range	County	• .	-
E	16	28N		San	Juan	
Actual Footage Loca		43	700		West	line
1520		orth line and	790	feet from the	Hea U	Dedicated Acreage:
Ground Level Elev: Producing Formation 5938 Dakota			Basin Dakota			320 Acres
1. Outline th 2. If more the interest ar 3. If more the dated by comparing the Yes If answer this form in No allowed.	an one lease is not royalty). an one lease of discommunitization, u No If an is "no," list the of necessary.)	fferent ownership is nitization, force-pool swer is "yes;" type owners and tract des	dedicated to th ing. etc? of consolidation criptions which	e well, have the	e ownership e interests of been consolidated (by co	thereof (both as to working of all owners been consolidated. (Use reverse side of mmunitization, unitization,
forced-poo sion.	ling, or otherwise)		RECEIV		I hereby tained I best of	CERTIFICATION y certify that the information conherein is true and complete to the my knowledge and belief.
790'	 +	0%	AUG 27 TO	9 <u>81</u>	Name Don Position Pro Company Ten Date	H. Morrison duction Analyst neco Oil Company y 21, 1981
		16	CIL CON.	982 Com	shown notes of under n is true knowle	by certify that the well location on this plat was plotted from field of octual surveys made by me or my supervision, and that the same or and correct to the best of my dge and belief.
-		le: 1"=1000'			Certifico 3950	