(other)

MULTIPLE COMPLETE CHANGE ZONES ABANDON*

DIST. 3

UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SF-078499	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas	Тарр	
1. oil gas 🗓 other	9. WELL NO.	
2. NAME OF OPERATOR	2E	
Tenneco Oil Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Basin Dakota	
P.O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
helow.)	Sec. 16, T28N, R8W	
AT SURFACE: 1520' FNL, 790' FWL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	San Juan New Mexico	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5938' KB	
TEST WATER SHUT-OFF		
FRACTURE TREAT	THE PROPERTY OF THE PROPERTY O	
SHOOT OR ACIDIZE	IMALO I / ALI FIVEN	
PEPAIR WELL	(NOTE: Report results of multiple attributed of one	
PULL OR ALTER CASING COL	3 (555 change on Form 9-330.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/18/82 - MIRURT. Spud well @ 1:45 P.M., 8/18/82 w/4 Corners Rig #8. Drill 12-1/4" hole to 268'. Circ. 15 mins. & run survey. POOH & RU & run 6 jts. 9-5/8", 36# K-55 ST&C (253' w/float equ), land @ 267'. RU Halco. Cmt. w/225 sx Cl-B w/2% CACL, & 1/4#/sx flocele. PD 9:15 P.M., 8/18/82. Circ. 10 bbls. cmt. WOC 6 hrs. Circ. 10 bbl. cmt. WOC 6 hrs. NU, PT pipe rams & blind rams to 1,000 psi for 30 mins. OK. WOC.

8/19/82 - Drl, trip & survey.

8/20/82 - Finish 8-3/4" hole, sht trip, circ.

8/21/82 - RU & run 68 jts. 7" 23# K-55 LT&C csg. (3,015'), landed @ 3004', FC @ 2958'. Cmt. $\frac{1}{\text{w/150}}$ sx Cl-B + 2% econolite + 2% CACL₂ + 1/4#/sx flocele. Tail w/150 sx Cl-B + 2% CACL₂ + 1/4#/sx flocele, all preceded by 20 bbis. flow-chek. Bmp. plug @ 11:15 A.M., 8/21/82 w/1800 psi. Good circ., no cmt rtns. Set slips w/75,000# & cut csg. NUBOP, WOC, ran temp. survey, TOC

500'. Testosattackoarety valve: Mate	. Waloped hole, dusting.	Set @	Ft
18. I hereby certify that the fo	regoing is true and correct **Ulsaw Title Production Anal.**	yst date 9/10/82	
	(This space for Federal or State office	use)	
APPROVED BY		ASCEPTED FOR RECO	ORD

SEP 16 1982

See Instructions on Reverse Side

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