Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. Operator		IO INA	NOFC	JAT OIL	אוו טווא	I UNAL GA		API No.			
Operator Amoco Production Company						3004525371					
Address											
1670 Broadway, P. O.	Box 800	, Denve	er, C	olorad	o 80201						
Reason(s) for Filing (Check proper box)					Oth	et (Please expla	iin)				
New Well		Change in	-								
Recompletion	Oil		Dry Gas	-							
Change in Operator	Casinghea	d Gas 📋	Conden	sate X	·						
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE					·			<del></del>		
Lease Name	Well No. Pool Name, Include					EED	FEDERAL		Lease No. SF078499		
TAPP		2E BASIN (DAK				JIA)			FEDERAL STUT6499		
Location E	. 15:	20		_ F	NT.	. 790	_	. r . m .	FWL	1:	
Unit Letter	om The	NL Line and 790 Feet From The FWL					Line				
Section 16 Towns	nip 28N		Range	8W	, N	мрм,	SAN J	UAN		County	
III. DESIGNATION OF TRA	NSPORTE	R OF OI		D NATU	RAL GAS	a address to sub	ich approved	cany of this	form is to he se		
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
MERIDIAN INC.					P. O. BOX 4289, FARMINGTON, CO 87499  Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X  EL PASO NATURAL GAS COMPANY					P. O. BOX 1492, EL PASO, TX 79978						
If well produces oil or liquids,					is gas actuali		When				
give location of tanks.			р.			,	i				
If this production is commingled with the	t from any oth	er lease or p	oool, giv	e comming	ing order num	ber:					
IV. COMPLETION DATA									-, <del></del>		
Designate Trans of Completion	· (V)	Oil Well	ļ	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		l Pandu to			Total Depth	l	i		1	.1	
Date Spudded	Date Com	Date Compl. Ready to Prod.				Total Depui			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
					1			Depth Casing Shoe			
Perforations								Deput Casi	ilg Shoc		
	-	T IDING	CACIN	IC AND	CEMENT	NC DECOD	D	1			
					CEMENTING RECORD  DEPTH SET			SACKS CEMENT			
HOLE SIZE	- CA	CASING & TUBING SIZE			DEFIN SET			SACIO CEMENT			
V. TEST DATA AND REQUI	EST FOR A	ALLOWA	BLE		.L						
OIL WELL (Test must be after				oil and musi					for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te	:st			Producing M	ethod (Flow, pu	ump, gas lift,	elc.)			
								Choke Size			
Length of Test	Tubing Pro	Tubing Pressure			Casing Pressure			Circuit Size			
ctual Prod. During Test Oil - Bbls.					Water - Bbis			Gas- MCF			
					Water - Bula						
CACAMELI					1			<del></del>			
GAS WELL Actual Prod. Test - MCF/D	[] anoth of	Test			Rhis Conda	sale/MMCF		Gravity of	Condensate	<del></del>	
MUMAN FIOU. 1684 - MICIYU	Length of Test				Bbls. Condensate/MMCF			Control of Control			
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
					\ <u></u>			1			
VI. OPERATOR CERTIFI				ICE		OIL CON	JSERV	ATION	DIVISIO	N	
I hereby certify that the rules and reg Division have been complied with ar	ulations of the	Oil Conserve	valion en above	1	1		, U V				
is true and complete to the best of m			40076	•	Dat	Annrair	d	Auc a	7 1989		
		-			Date	Approve		HUU-(	<del>, (383 -</del>		
J. J. Hamoton											
Signature					By Sund Should						
J. L. Hampton Sr. Staff Admin Suprv.							SUPE	RVISION	DISTRIC	T # 3	
Printed Name 7.28.89		303-8		025	Title						
Date 7 20 0			phone N								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.