

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FNL & 1725' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Casing Report ☒

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE

SF - 077874

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hanks

9. WELL NO.

#16E

10. FIELD OR WILDCAT NAME

Basin Dakota/Harris Mesa Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 6, T27N, R9W

12. COUNTY OR PARISH

San Juan

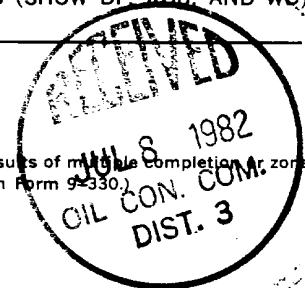
13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6350' GL

(NOTE: Report results of multiple completion zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-20-82 Drilled 8-5/8" hole to 7000'. Ran 167 joints (6985') of 5-1/2", 17#, casing set at 6997'. Cemented first stage with 250 sacks Class "B" cement with 50/50 poz & 6% gel, tailed in with 50 sacks Class "B" with 2% CACL2. Plug down at 4:15 pm, 6-20-82. Cemented second stage with 250 sacks Class "B" with 50/50 poz & 6% gel, tailed in with 50 sacks Class "B" with 2% CACL2. Plug down at 9:45 am, 6-20-82. Cemented third stage with 1180 sacks Class "B" with 50/50 poz & 6% gel, tailed in with 50 sacks Class "B" with 2% CACL2. Plug down at 3:15 am, 6-21-82. Circulated 40 barrels of cement to surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sherry Stealey TITLE Secretary DATE June 23, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC
