HO HE COUNTY FOR START	<b>i</b>				
DETRIBUTION	NEW MUXICO OIL	NEW MEXICO OIL, CONSERVATION COMMISSION			
FILE	REQUILS	TIFOR ALLOWABLE	1	Supersedes Effective j-	Old C-104 and C-1
U.S.G.S.	ALITHODIZATION TO TE	CANA NO TROPIALE			1-03
LAND OFFICE	AUTHORIZATION TO TE	CAMPROKT OIL AND N	ATURAL GA	′2	
TRAL PORTER OIL					
OAS			1		
OPERATOR		,		AND THE PROPERTY OF THE PARTY O	A.
1. PRORATION OFFICE					
	, modul	•	1		11)
Southland Royalty Co	трану		<del>-</del>	- AUC227	<del></del>
P.O. Drawer 570, Far	minaton. New Mexico		4	OIL John Ch	132 <b> </b>
Reason(s) for filing (Check proper)	box	Other (Please	explain)	<del>√ / 100</del>	in.
New Well XX	Change in Transporter of:			F 2.21. 3	
Recompletion	CII Dry (	Gas			
Change in Ownership	Castngliead Gas Cond	ensate			
If change of ownership give name and address of previous owner	•				
II. DESCRIPTION OF WELL AN	D LEASE.   Well No.   Pool Name, Including	Formation	(Ind of Lease		Lease No.
Hanks	16E Basin Dakot	1	-	Fee Federal	
Location					
Unit Letter F : 1	520 Feet From The North	ine and <u>1725</u>	Feet From The	. West	
Line of Section 6	Township 27N Range	9W , NMPM,	San	Juan	County
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	Address (Give address to		(	
i e					•
Plateau, Inc. Name of Authorized Transporter of 6	Casinghead Gas or Dry Gas X	4775 Indian Sch	. Ka, Nt, which approved	ALDUQUETQUE copy of this form u	NM 8/11U
Southern Union Gathe		P.O. Box 1899,			
If well produces oil or a mids,	Unit Sec. Twp. Rge.	Is gas actually connected		i, new mexico	0 0/4/5
give location of tanks.		No			
	with that from any other lease or pool	, give commingling order r	umber:		
V. COMPLETION DATA	Cil Well Gas Well	New Well Workover	Deepen F	Plug Back   Same R	es'v. Diff. Res'v.
Designate Type of Comple		X	, leepen ,	ried Back Same N	es.v. Dill. Res.v.
Date Spuaded	Date Compl. Ready to Proa.	Total Depth	F	P.B.T.D.	
6-8-82	7-17-82	7000'		69551	6970
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
6350' GL	Dakota	6802'		6893'	
Perforations				Depth Casing Shoe	
6802'-6961'	THE WAY OF STREET	10. GENEUTING DECOM	<u>_</u>	6997'	
HOLE SIZE	CASING & TUBING SIZE	ID CEMENTING RECORD		SACKS CE	MENT
12-1/4"	8-5/8"	217'			140 sxs)
7-7/8"	5-1/2"	6997'			1830 sxs)
	2-3/8"	6893'			
		<u> </u>	<u>i</u>		
	FOR ALLOWABLE (Test must be	after recovery of total volume lepth or be for full 24 hours)	of load oil and	must be equal to or	exceed top allow-
OIL WELL Date First New Cil Bun To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, e	etc.)	
Length of Test	Tubing Pressure	Casing Pressure	(	Choke Size	
Actual Pred. During Test	O11-Bb.4.	Water - Bbls.		Gas-MCF	
		<u> </u>			
GAS WELL					
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
380	3 howrs				
Testing kiethed (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1	n) (	Choke Size	
Back Pressure	1544	1518	3/4"		
I. CERTIFICATE OF COMPLIA	NCE	OILC	MDSERR 2A19	82commissio	NC
		1282			. 19
I hereby certify that the rules and	i regulations of the Oil Conservation with and that the information given	!!			
above is true and complete to t	he beat of my knowledge and belief.	BYOrig	nal Siannd by	FRANK T CHAVE	

(Signature) District Production Manager (Title)

(Dute)

August 20, 1982

ERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.