OIL CONSERVATION DIVISION

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LAND OFFICE			
TRANSPORTER GO			
TRANSPORTER GAS			
OPPRATOR			

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AAHAA PR	SAUTA EC, HE	W MEXICO 87591	
V. S. O. S.			
LAND OFFICE	DEOUIST D	OR ALLOWARLE	
TRANSPORTER GAS		AND	
OPPRATOR	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	
FAURATION OFFICE			\$ 100 mark 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Cyarriot			S. Andrews
El Paso Natural	Gas Company		1982
Address	0-1		COM.
	gton, New Mexico 874		Dist 20M.
Fresun(s) for filing (Check proper b		Other (Please explain)	7,.3
Hen Mell	Change in Transporter al:		
Recompletion	OII Dry C		
Change in Ownership	Casinghead Gas Cond	erisale []	
If change of ownership give name and address of previous owner	•		
·	DIFACE		
DESCRIPTION OF WELL AN	Well No. Pool Name, Including	Formution Kind of Lec	lease No.
Huerfanito Unit		sa VErde Signe/Fode	
Location	1 1 1 2 2 2 3 110	7	, 51, 51, 50, 50
I -	7 E I M Park Park Press Press No. 13	761.0	- TI -
Unit Letter : 8	75 N Feet From The North L	ine and 1040 Feet From	n The West
Line of Section 24	Township 27N Range	QW , NMPM, c	County
Emotion 24	7 11	9 W , имрм, с	San Juan County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C			roved copy of this form is to be sent)
El Paso Natural	Gas Company	Box 289 Farmington	New Mexico 87401
Name of Authorized Transporter of C	Gas Company Cosinghed Cos Of Dry Cos X	Box 289, Farmington Address (Give address to which appr	roved copy of this form is to be sent)
El Paso Natural	**	Box 289, Farmingto	on. New Mexico 87401
If well produces oil or liquida,	Unit Sec. Twp. Rge.	Is gas actually connected?	then
give location of tanks.	C 24 27N 9W	1	
Making production is commingled to	with that from any other lease or pool	. give commingling order number:	
COMPLETION DATA			
Designate Type of Comple	tion - (X) Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Hes'v. Diff. Rea'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-14-82	8-16-8-2	4778	4761
Elevations (DF, RKB, RT, GR, etc.		Top-Gas Pay	Tubing Depth
6054' GL	Mesa Verde	4342	
	., . ,		Depth Casing Shoe
4342, 4360, 4364, 437	5, 4380, 4385, 4390, 440 ¹ 4480, 4508, 4621, 462	26, 4638, 4648, 4678	4778'
w/l SPZ	CASING A THOMAS SIZE	DEBTUSET	CACYS CENENT
HOLE SIZE	8 5/8"	DEPTH SET ,	236 cu. ft.
12 1/4' 7 7/8"	4 1/2"	4777'	920 cu. ft.
1 1/0"		4668	920 cu: 10:
·	2 3 / 8 '	4000	<u> </u>
	FOR STROWARTS OF	after an annual of analysis of a state of a	thank must be asset to as asset to a start
	FUR ALLUMABLE (i est must be able for this d	after recovery of total volume of load of lepth or be for full 24 hours)	l and must be equal to or exceed top allow-
CIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
			•
Length of Test	Tubing Pressure	Casing Pressure	Chote Size
			Convers
Actual Prod. During Test	O:1-Bble.	Water - Bbie.	Gas-MCF
GAS WELL			
Actual Frod. Test-MCF/D	Length of Teet	Shie. Condensate/MMCF	Gravity or Condensate
867			Chahafina
Testing Method (pubs. back pr.)	Tubing Pressure (shat-la)	Casing Freesure (Shut-in)	Chake Size
	1 248		
CONTICIOATO OC COURLIA	KC\$	II DII CONSERVA	JION DIVISION

L CERTIFICATE OF COMPLIANCE

August 23, 1982

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

•					
(Signaiwe)					
	Drilling Clerk				
	() ((le)				

9-2-82 SEP 02 1982

TITLE __

Original Signed by FRANK T. CHAVEZ

PENISOR DISTRICT # 3

This form is to be filed in compliance with MULK 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with nucl its.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II III, and VI for changes of owner, well name or number, or transporter, or other such thange of condition.