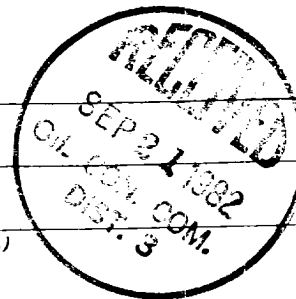


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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator
Curtis J. Little
Address P. O. Box 2487
Farmington NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name WIEDEMER	Well No. #1	Pool Name, including Formation Fulchur Kutz PC	Kind of Lease Federal	Lease No. SF-081087
Location Unit Letter F : 1720 Feet From The North Line and 1840 Feet From The West Line of Section 34 Township 27N Range 10W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> none	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington NM 87401	
If well produces oil or liquids, give location of tanks.	Unit none	Is gas actually connected? no
If this production is commingled with that from any other lease or pool, give commingling order number:		When soon

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8-15-82	Date Compl. Ready to Prod. 9-2-82	Total Depth 2541'		P.B.T.D. 2525'				
Elevations (DF, RKB, RT, GR, etc.) 6708'GL	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2400'		Tubing Depth none				
Perforations 2400-10 11 holes, 1' apart... 0.3 dia.				Depth Casing Shoe 2539'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
9-7/8"	7"	122		65				
5-1/4"	2-7/8"	2539		500 (622 cu.ft.slry)				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 756	Length of Test 3-hr.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) back pr	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 271	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Curtis J. Little (Signature)

Operator
(Title)

9-18-82
(Date)

OIL CONSERVATION COMMISSION
4-22-82 SEP 22 1982
APPROVED _____, 19____
BY Original Signed by _____
DEPUTY OIL & GAS INSPECTOR DIST. #3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.