

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SURMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-B355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF-081087

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wiedemer

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz PC

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 34-T27N-R10W

12. COUNTY OR
PARISH

San Juan

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Curtis J. Little

3. ADDRESS OF OPERATOR

P. O. Box 2487

Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1720' FNL 1840' FWL

At top prod. interval reported below

same

At total depth

same

U. S. GEOLOGICAL SURVEY

API #30-045-25384

14. PERMIT NO.

DATE ISSUED

5-10-82

15. DATE SPUNDED

8-15-82

16. DATE T.D. REACHED

8-20-82

17. DATE COMPL. (Ready to prod.)

9-10-82

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

6708' GR

19. ELEV. CASINGHEAD

6708' GR

20. TOTAL DEPTH, MD & TVD

2541' GL

21. PLUG, BACK T.D., MD & TVD

2525

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10-2541

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2400-10' GR Pictured Cliffs

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES & GR-Density

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23	122.6 GL	9-7/8	65 sx (76.7cu.ft.)	none
2-7/8"	6.4	2539 GL	6-1/4	400 sx 50-50 pos, 6% gel & 100 sx Class B neat (622 cu.ft slry)	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					none		

31. PERFORATION RECORD (Interval, size and number)

Perf 2400-10' GL w/11 holes, 12" apart,
0.3" dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2400-10' GL	Frac w/500 gal 15% HCl, 8043 gal KCl wtr, 271 MCF nitrogen & 40,000# 10-20 sd.
BDP 1400 psi	ATP 2100 psi; IR 3.8 BPM;

33.* PRODUCTION

ISIP 130Q

DATE FIRST PRODUCTION 9-10-82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI awaiting PL

DATE OF TEST 9-10-82 HOURS TESTED 3 CHOKE SIZE 3/4 PROD'N. FOR TEST PERIOD 0 OIL—BBL. 0 GAS—MCF. 94.5 WATER—BBL. 0 GAS-OIL RATIO -

FLOW. TEMPERATURE. 51 csg. CASING PRESSURE 7-day SI 271 psi CALCULATED 24-HOUR RATE 0 OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 OIL GRAVITY-API (CORR.) -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented, to be sold

TEST WITNESSED BY

Joe Elledge

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Curtis J. Little

TITLE

Operator

RECORDED FOR RECORD
DATE 9-17-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY [Signature]

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1405	1529	Probably water.	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis	1405 1529 2118 2389 2482	