

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Curtis J. Little Oil & Gas

3. ADDRESS OF OPERATOR
P. O. Box 1258, Farmington, New Mexico 87409

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1700' FSL & 790' FEL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. DATE ISSUED
API-30-045-25385

5. LEASE DESIGNATION AND SERIAL NO.
SF-081087

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wiedemer

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34-T27N-R10W I

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 6-6-83 16. DATE T.D. REACHED 6-11-83 17. DATE COMPL. (Ready to prod.) 3-23-90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6648' G.L. 19. ELEV. CASINGHEAD 6644' G.L.
20. TOTAL DEPTH, MD & TVD 2490' 21. PLUG. BACK T.D., MD & TVD 2350' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2188'-2318' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES, Gamma Ray Neutron

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	121'	9 3/4"	76 cf "B" Neat 2% CaCl	
2 7/8"	6.5#	2490'	6 1/4"	620 cf 50/50 Poz 2% gel	None
				6 1/4# gil., 50 sx "B"	
				Neat	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		None			1 1/4"	2265'	None

31. PERFORATION RECORD (Interval, size and number)

2188'-2206'
2213'-2218'
2269'-2273'
2307'-2318'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2346'-2450'	180 cf "B" Neat P.G. Squeeze
2188'-2318'	50 gal 15% HCL
	No frac of coal

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
3-23-90	Flow	Shut-in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-24-90	0	-	→	0	No flow	-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	SIP 160	→	0	0	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

ACCEPTED FOR RECORD
None

35. LIST OF ATTACHMENTS

JUN 26 1990

36. I hereby certify that the foregoing and attached information is complete and correct as determined from FARMINGTON RESOURCE AREA

SIGNED Sylvia F. Little TITLE Operator BY DATE 5-31-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1358'	1525'	Probably water	Ojo Alamo Kirtland Fruitland Coal Pictured Cliffs Lewis	1358' 1528' 2132' 2344' 2468	Same

38. GEOLOGIC MARKERS