

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

3 NMOCD 1 El Paso Ex 1 Southland
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E1-1200-1	
7. Unit Agreement Name	
8. Farm or Lease Name Farming D Com	
9. Well No. 1 R	
10. Field and Pool, or Wildcat Blanco Pictured Cliffs	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐ GAS ☒ OTHER ☐

Name of Operator
DUGAN PRODUCTION CORP.

Address of Operator
P O Box 208, Farmington, NM 87401

Location of Well
UNIT LETTER K 1725 FEET FROM THE South LINE AND 1850 FEET FROM
THE West LINE, SECTION 2 TOWNSHIP 27 N RANGE 9 W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
2475' GL

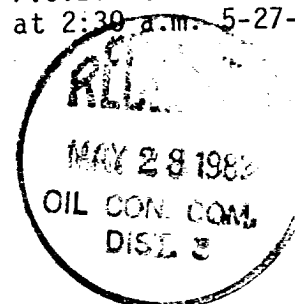
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-27-82 Drillers TD 2416. Conditioned hole. Laid down drill pipe. Rigged up and ran 78 jts. 2-7/8" 6.4#, N-80, "B" condition tubing for casing. T.E. 2418.33' set at 2419' GL. Note difference in total depth casing set and drillers total depth. Hydro tested tubing to 4000 psi. All tubing held OK.

Cemented with 75 sx 2% lodense with 1/4# cello flake per sk followed by 75 sx class "B" neat with 1/4# cello flake per sk. (Total cement slurry 246 cu.ft.) Good mud returns while cementing. Bumped plug with 1500 psi. Left shut in with 500 psi. P.O.B. at 2:00 a.m. 5-27-82. Set 2-7/8" slips and released rig at 2:30 a.m. 5-27-82.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 5-27-82
Original Signed by CHARLES GILSON
APPROVED BY _____ DEPUTY OIL & GAS DIRECTOR, DIST. #3 DATE MAY 28 1982
CONDITIONS OF APPROVAL, IF ANY: _____