Submit 5 Cones
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

RECUEST FOR ALLOWARDS AND AL

I	near	TO TR	ANS	PORT OI	L AND NA	AUTHOR TURAL G	SIZATION SAC					
Operator				,		· · · · · · · · · ·	Well	API No.				
Inion Texas Petr	oleum Co	ornora	tio	n								
P.O. Box 2120	Houston	, Texa	ıs	77252-21	20							
Reason(s) for Filing (Check proper box)					_ 0.	her (Please exp	riain)					
New Well	Oil	Change i	-	sporter of:								
Change in Operator	Casinghos	_	,		~							
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	ANDIE	CE		·····								
Lease Name	AND LEA	Well No.	Pool	Name, Includ	ing Formation		Kind	of Lease	1 1	ease No.		
Navajo "D"	lE Dakota				77			Federal or Fee 1149IND8181				
Location									•	,		
Unit Letter	_ :		_ Feet	From The		se and	F	eet From The .		ناا	ine	
Section Townsh	ip 27	N	Rang	13	W_{N}	MPM,	AN	JUNN		County	,	
III. DESIGNATION OF TRAI	NCDADTE:		TT A	AITA BI A TOTA	DAI 646			· · · · · · · · · · · · · · · · · · ·				
Name of Authorized Transporter of Oil		or Conde		MD NATU			hich approved	come of this fa	TT IS to be a			
Meridian Oil Inc	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499											
Name of Authorized Transporter of Casinghead Gas					Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, 111 87499							
well produces oil or liquids, Unit Sec. Two				Rge.	is gas actually connected? When?							
the location of tanks.	1				İ			•				
f this production is commingled with that V. COMPLETION DATA	from any othe	r iezas or	pool,	give comming	ing order mus	ber:						
		Oil Well		Gas Well	New Well	Workover	Deepes	Plug Back	Same Beele	Diff Res'		
Designate Type of Completion Date Soudded		<u> </u>	لِـــ		<u>L</u>			i radioerr	STATES NOT A		'	
Desc Spaces	Date Compl	. Ready k	Prod		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth				
Perforations								times Depart				
								Depth Casing Shoe				
	CEMENTI	NG RECOR	ND.									
HOLE SIZE		NG & TL			DEPTH SET			SACKS CEMENT				
												
	:							· 			— i	
. TEST DATA AND REQUES	T FOR AL	LOW	A DI E	2				:				
					be aqual to or	exceed too elle	mushla for this	alemb en be 6	- 6.8 24 L	- 1		
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)											
ength of Test	Tubica Pro-				Coning Page							
~~ ~~	Tubing Pressure				Casing Press			Choke Size	Choke Size			
ctual Prod. During Test	Oil - Bbis.				Water - Bbis.			Gas- MCF				
	·							·				
GAS WELL crust Prod. Test - MCF/D	II and at Ta			······································	50 a .							
	Length of Test				Bbis. Conden	mte/MIMCF		Gravity of Condensate				
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choks Size				
7 0000 000					r							
L OPERATOR CERTIFIC				NCE	ے ا	DIL CON	ICEDV/	TION	N/ICIO	A I		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								VIION L	11010	IN		
is true and complete to the best of my k	nowledge and	belief.			Date	Approved	d	AUO O	0 1000			
Junit 22-h					AUG 1003					_		
Annette C. Bisby Env. & Reg. Secretry					By		3	عيد	The L			
Printed Name			Title				SUPE	RVISION	ā Digtrid	T#X		
8-4-89 Date	(71	3) 968-	-401	i	Title.					# U		
er ellip		Telep	sbone i	NO.	ì							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.