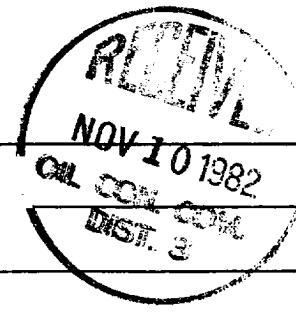


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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. OPERATOR
 Operator: Union Texas Petroleum Corporation
 Address: P.O. Box 808, Farmington, NM 87499

Reason(s) for filing (Check proper box):
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain):

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo "D"	Well No. 1-E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Federal I-149	Lease No. IND-8181
Location Unit letter <u>L</u> ; <u>1650</u> Feet From The <u>South</u> Line and <u>885</u> Feet From The <u>West</u>					
Line of Section <u>1</u> Township <u>27N</u> Range <u>13W</u> , NMPM, <u>San Juan</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	P.O. Box 108, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	L 1 27N 13W No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 9-21-82	Date Compl. Ready to Prod. 10-20-82	Total Depth 6150	P.B.T.D. 6057					
Elevations (DF, RKB, RT, GR, etc.) 5850 R.K.D.	Name of Producing Formation Dakota	Top Oil/Gas Pay 5911	Tubing Depth 5961					
Perforations 5911 - 6004 (18 holes)			Depth Casing Shoe 6143					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8", 24.00#	294	236 cu. ft.					
7-7/8"	5-1/2", 15.50#	6143	1428 cu. ft. (3 stages)					
	2-3/8" E.U.E., 4.70#	5961						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1100	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 880	Casing Pressure (Shut-in) 880	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Reddy
 (Signature)
 Production Superintendent
 (Title)
 November 5, 1982
 (Date)

OIL CONSERVATION COMMISSION
 11-23-82
 APPROVED NOV 23 1982, 19____
 BY Original Signed by FRANK T. CHAVEZ
 TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.