District l PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	KE			LOWAE		UTHORIZ	ATION '	TO TRANSI			
		² OGRID Number									
	Resource				14538						
	ox 4289					Reason for Filing Code					
rarm	ington,	NM 8749	9				co - 7/11/96				
	⁴ API N				l Name	° Pool Code					
	-25404	IN DAKOTA	(PRORATED GAS)			71599					
	7 Propert	y Code		 	* Prope	rty Name				Number	
	0073	348			NAVAJO D			#1E			
II. 10 Surfa	ce I ocat	tion						<u> </u>			
UI or lot no.	Section	Townshi	p Ra	nge	Lot.Idn	Feet from the	North/South		e Eas	t/West Line	County
L	1	027	N	013W		1650	S	885		W	SAN JUAN
11 Bottom					T		L xi a /a a a		T =		
UI or lot no.	Section	Townshi	p Ra	nge	Lot.Idn	Feet from the	North/South	Line Feet from th	e Eas	t/West Line	County
<u> </u>				T	<u> </u>			100 75%		T 11 0 100	
12 Lse Code		13 Producing Met	thod Code	¹⁴ Gas Co	onnection Date	15 C-129 Permit	Number	16 C-129 Effective	Date	" C-129	Expiration Date
										<u> </u>	
III. Oil an					T			²¹ O/G		22 DOD 141 C	1777
	nsporter RID	197		ransporter Name 20 Po and Address			DD			²² POD ULSTR Location and Description	
)57	EL PASO	FIELD SERV					G	L-	-01-т02	7N-R013W
		1	TX 79978				L				İ
90	018		ndustries		152	4910		0	L-	-01-T02	7N-R013W
		5764 US Farmingt	Hwy 64 con, NM 874	101			i		ı		
Ī				<u> </u>	- -		ı				
					-						
			· · · · · · · · · · · · · · · · · · ·								
'		•									
IV. Produ	ced Wat	er									
		23 PC	D		, ·		²⁴ POI	ULSTR Location	and Des	cription	
N Well C	\1 - 4 : -		DD				²⁴ POI	ULSTR Location	and Des	cription	
V. Well C			· · · · · · · · · · · · · · · · · · ·	ate	27	TD	²⁴ POI		and Des		orations of the state of the st
	Completic		DD 26 Ready Da	ate	2:	TD	²⁴ POI	OULSTR Location 28 PBTD	and Des		Corations
²⁵ Spu	ıd Date		²⁶ Ready Da				²⁴ POI		and Des		
²⁵ Spu			²⁶ Ready Da	ate Casing & Tu					and Des	²⁹ Perf	
²⁵ Spu	ıd Date		²⁶ Ready Da						and Des	²⁹ Perf	
²⁵ Spu	ıd Date		²⁶ Ready Da						and Des	²⁹ Perf	
²⁵ Spu	ıd Date		²⁶ Ready Da						and Des	²⁹ Perf	
²⁵ Spu	ıd Date		²⁶ Ready Da						and Des	²⁹ Perf	
²⁵ Spu	ıd Date		²⁶ Ready Da						and Des	²⁹ Perf	
²⁵ Spu	ıd Date		²⁶ Ready Da						and Des	²⁹ Perf	
²⁵ Spu	nd Date	on Data	²⁶ Ready Da						and Des	²⁹ Perf	
²⁵ Spu	nd Date Hole Size Test Dat	on Data	26 Ready Do		bing Size				and Des	²⁹ Perf	ment
VI. Well	nd Date Hole Size Test Dat	on Data	26 Ready Do	Casing & Tu	bing Size			28 PBTD	and Des	29 Perf	ment
VI. Well	nd Date Hole Size Test Dat	on Data	26 Ready Do	Casing & Tu	bing Size			28 PBTD	and Des	29 Perf	ressure
VI. Well 7	nd Date Hole Size Test Dat	a Sas Deliver	26 Ready Do	Casing & Tu	bing Size	37 Test Length		28 PBTD 38 Tbg. Pressure	and Des	33 Sacks Ce	ressure
VI. Well 7 14 Date New Oi 40 Choke Size 44 I hereby certif	Test Dat.	a 35 Gas Deliver 41 Oil	26 Ready Do	36 Test I. 42 Water	bing Size	³⁷ Test Length	³² Depth Set	28 PBTD 38 Tbg. Pressure		29 Perf 31 Sacks Ce 39 Csg. P. 45 Test M	ressure
VI. Well ** Date New Oi ** Choke Size ** I hereby certiwith and that the	Test Dat	a 35 Gas Deliver	26 Ready Do	36 Test I. 42 Water	bing Size	³⁷ Test Length	³² Depth Set	28 PBTD 38 Tbg. Pressure 44 AOF		29 Perf 31 Sacks Ce 39 Csg. P. 45 Test M	ressure
VI. Well ** Date New Oi ** Choke Size ** I hereby certiwith and that the knowledge and	Test Dati	a 33 Gas Deliver 41 Oil alles of the Oil Compiven above is	26 Ready Do	36 Test I. 42 Water	bing Size	37 Test Length 43 Gas	OIL CO	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATI		29 Perf 31 Sacks Ce 39 Csg. P. 45 Test M	ressure
VI. Well ** Date New Oi ** Choke Size ** I hereby certiwith and that the	Test Dati	a 33 Gas Deliver 41 Oil alles of the Oil Compiven above is	26 Ready Do	36 Test I. 42 Water	bing Size	³⁷ Test Length	OIL CO	28 PBTD 38 Tbg. Pressure 44 AOF		29 Perf 31 Sacks Ce 39 Csg. P. 45 Test M	ressure
VI. Well VI. Well Date New Oi Choke Size I hereby certiwith and that the knowledge and Signature:	Test Dat. ify that the rune information is belief.	a 33 Gas Deliver 41 Oil alles of the Oil Compiven above is	26 Ready Do	36 Test I. 42 Water	bing Size	37 Test Length 43 Gas	OIL CO	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATI	ON D	29 Perf 31 Sacks Ce 39 Csg. P. 45 Test M	ressure
VI. Well ** Date New Oi ** Choke Size ** I hereby cert with and that the knowledge and Signature:	Test Dat. ify that the rune information is belief.	a 33 Gas Deliver 41 Oil alles of the Oil Compiven above is	26 Ready Do	36 Test I. 42 Water	bing Size	37 Test Length 43 Gas Approved by:	OIL CO Frank Distric	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATI T. Chavez ct Superviso	ON D	29 Perf 31 Sacks Ce 39 Csg. P. 45 Test M	ressure
VI. Well VI. Well A Date New Of Choke Size Choke Size Thereby certive with and that the knowledge and Signature: Printed Name: Dolores Di Title: Production	Test Dat. ify that the rune information is belief.	a 35 Gas Deliver 41 Oil ales of the Oil Con given above is	26 Ready Do	36 Test Division has omplete to the	bing Size	37 Test Length 43 Gas Approved by:	OIL CO Frank Distric	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATI T. Chavez	ON D	29 Perf 31 Sacks Ce 39 Csg. P. 45 Test M	ressure
VI. Well ' VI. Well ' Date New Oi Choke Size Liberaby cert with and that the knowledge and Signature: Printed Name: Dolores Di Title:	Test Dat. ify that the rune information is belief.	a 35 Gas Deliver 41 Oil ales of the Oil Con given above is	26 Ready Do	36 Test I. 42 Water	bing Size	37 Test Length 43 Gas Approved by:	OIL CO Frank Distric	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATI T. Chavez ct Superviso	ON D	29 Perf 31 Sacks Ce 39 Csg. P. 45 Test M	ressure
VI. Well "Date New Oi "Date New Oi "Choke Size "I hereby cert with and that the knowledge and Signature: Printed Name: Dolores Di Title: Production Date: 7/11/96 "If this is a ch	Test Dat. ify that the ruthe information to belief. Associa	a 35 Gas Deliver 41 Oil Les of the Oil Congiven above is te	y Date	36 Test D 42 Water Division has complete to the complete to	Date Date Ve been complied to best of my	37 Test Length 43 Gas Approved by: Title: Approved Date	OIL CO Frank Distric	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATI T. Chavez ct Superviso	ON D	29 Perf 31 Sacks Ce 39 Csg. P. 45 Test M	ressure
VI. Well VI. Well Date New Oi Leading to the product of the pro	Test Dat. ify that the ru he information is belief. Associa	a 35 Gas Deliver 41 Oil Les of the Oil Congiven above is te	y Date	36 Test D 42 Water Division has complete to the complete to	bing Size Date Date Verbeen complied the best of my	37 Test Length 43 Gas Approved by: Title: Approved Date	OIL CO Frank Distric	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATI T. Chavez ct Superviso	ON D	29 Perf 31 Sacks Ce 39 Csg. P. 45 Test M	ressure lethod
VI. Well VI. Well Date New Oi Choke Size I hereby certiwith and that the knowledge and Signature: Printed Name: Dolores Di Title: Production Date: 7/11/96 Tithis is a challed the signature of the signatur	Test Datail iffy that the rube information belief. Association Association of Production evious Operation	a 35 Gas Deliver 41 Oil 41 Oil 42 Deliver above is congiven above in congiven above is congiven above in congive above in congiv	y Date	36 Test D 42 Water Division has complete to the complete to	bing Size Date Date Verbeen complied the best of my	37 Test Length 43 Gas Approved by: Title: Approved Data	OIL CO Frank Distric	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATI T. Chavez ct Supervisor 1, 1996	ON D	33 Perf 33 Sacks Ce 34 Csg. Pl 45 Test M	ressure lethod N

District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

		4-2088 COLUE CIT	COD AT	LOSSIAI		TITLIODIZ	TTON	TO TO A		AMMENI	DED REPORT		
I.	KI	EQUEST		Name and Ad		UTHORIZA	AHON	IO IKA		D Number			
Taur	loratio	n U.S.A			162928								
2101	Sixth	Avenue	North			³ Reason for Filing Code				de			
Birm	ingham	, AL 32	503-278	4		cc) - 8/1/97			
	Number				ool Name				6 Pool Code				
	30-045	5-25404		BAS	BASIN DAKOTA (PRORATED GAS)				71599				
		rty Code				8 Property Name NAVAJO D			9 Well Number				
		348-			NAVI	AJO D			#	1E			
II. 10 Surfa									· · · · · · · · · · · · · · · · · · ·				
UI or lot no. L	Section 1	1	nship F	ange 013W	Lot.Idn	Feet from the 1650	North/South I	Feet from 88		t/West Line W	County SAN JUAN		
11 Bottom	Hole Lo			0.2011	<u>- L</u>	1 2000					DAN OUT		
UI or lot no.	Section	Tow	nship R	ange	Lot.ldn	Feet from the	North/South I	Line Feet fro	om the Eas	t/West Line	County		
	9												
12 Lse Code	1	13 Producing	g Method Code	¹⁴ Gas C	onnection Date	15 C-129 Permit	Number	¹⁶ C-129 Eff	ective Date	17 C-129 Date	Expiration		
III 0''	10 T	<u> </u>				<u>L.</u>		<u> </u>					
III. Oil an	a Gas I		ers 19 Transporte	r Name	20 1	POD		21.O/G	1	22 DOD 111 6	TR Location		
OG	RID		and Addi	ess		POD 21 O/G				and De	scription		
70)57	P.O.	BOX 1492 SO, TX 79978	E5				G	L-	-01-т02	7N-R013W		
0.0	18		Industries		150	4010			_				
30	710	5764	US Hwy 64 ngton, NM 87401		152	4910	-	0	Τ'-	-01-T02	7N-RC13W		
		i											
		ı											
		1											
		l											
IV. Produ	oed Wat	tor							<u> </u>				
14.11000	ccu wa		POD			24 POD ULSTR Location and Description							
V. Wall C	ammlati	on Data				L							
V. Well C	d Date	on Data	26 Ready I	Date	27	TD T		28 PBTD	- 	29 Perf	orations		
•			.,							- 1011	orations .		
30	Hole Size	l 	31	Casing & Tu	l bing Size	32]	Depth Set			33 Sacks Cei	nent		
		21											
		······································											
				-									
VI. Well 1													
VI. Well 7		a 35 Gas Deli	ivery Date	³⁶ Test D	•ate	³⁷ Test Length		38 Tbg. Press	ure	³⁹ Csg. Pi	ressure		
34 Date New O		35 Gas Del	ivery Date		Date				ure				
			ivery Date	36 Test D	ate	³⁷ Test Length		38 Tbg. Press	ure	39 Csg. Pi			
34 Date New O	il	35 Gas Del		42 Water		⁴³ Gas	JII CON	⁴⁴ AOF		⁴⁵ Test M	ethod		
34 Date New O	ify that the	35 Gas Del	Oil Conservat	⁴² Water	have been	⁴³ Gas	OIL CON			⁴⁵ Test M	ethod		
34 Date New O	ify that the	35 Gas Del	Oil Conservat	⁴² Water	have been	43 Gas	IL CON	⁴⁴ AOF		⁴⁵ Test M	ethod		
34 Date New Or 40 Choke Size 46 I hereby cert complied with best of my know	ify that the and that the wledge and	41 Oil rules of the Cinformation belief.	Oil Conservat given above	⁴² Water	have been	43 Gas C Approved by:	7	44 AOF NSERVA	TION DI	⁴⁵ Test M	ethod		
34 Date New Order 1 August 2015 August 201	ify that the and that the wledge and	41 Oil rules of the Cinformation belief.	Oil Conservat	42 Water on Division is true and co	have been Omplete to the	43 Gas Approved by:	7	⁴⁴ AOF	TION DI	⁴⁵ Test M	ethod		
34 Date New Or 40 Choke Size 46 I hereby cert complied with best of my know	ify that the and that the wledge and	41 Oil rules of the Cinformation belief.	Dil Conservat given above	42 Water on Division is true and co	have been	43 Gas C Approved by:	7 RVISO	44 AOF NSERVA -7 \$ PR DISTF	TION DI	⁴⁵ Test M	ethod		
34 Date New Order 140 Choke Size 46 I hereby cert complied with a best of my known Printed Name:	ify that the and that the wledge and	41 Oil rules of the Cinformation belief. D. Niec	Dil Conservat given above	42 Water ion Division is true and co	have been omplete to the	43 Gas Approved by:	7 RVISO	44 AOF NSERVA	TION DI	⁴⁵ Test M	ethod		
34 Date New Oi 40 Choke Size 46 I hereby cert complied with best of my know Printed Name: Title: Date:	ify that the and that the wledge and	41 Oil Trules of the Confinemation belief. D. Nieconal Managerator fill in the confinemation belief.	Dil Conservat given above	42 Water ion Division is true and co San Ju Phone (205) 320	have been omplete to the	Approved by: Title: SUPE Approved Date:	7 RVISO	44 AOF NSERVA -7 \$ PR DISTF	TION DI	⁴⁵ Test M	ethod		
34 Date New Oi 40 Choke Size 46 I hereby cert complied with best of my know Printed Name: Title: Date: 47 If this is a ch 14538 Burlingtor	ify that the and that the wledge and Gene	41 Oil Trules of the Conformation belief. D. Niec Paral Mane	Dil Conservat given above	42 Water ion Division is true and co San Ju Phone (205) 320	have been omplete to the	Approved by: Title: SUPE Approved Date:	7 RVISO	44 AOF NSERVA -7 \$ PR DISTF 0 1 1997	TION DI	45 Test M	ethod		
34 Date New Oi 40 Choke Size 46 I hereby cert complied with best of my know Printed Name: Title: Date: 47 If this is a ch 14538 Burlingtor	ify that the and that the wledge and leave of open ange o	41 Oil rules of the Conformation belief. D. Niece Conformation fill in the Conformation of the Conformat	Dil Conservat given above	42 Water ion Division is true and co San Ju Phone (205) 320	have been omplete to the	Approved by: Title: SUPE Approved Date:	7 RVISO	44 AOF NSERVA -7 \$ PR DISTF	TION DI	⁴⁵ Test M	ethod		