

All distances must be from the outer boundaries of the Section.

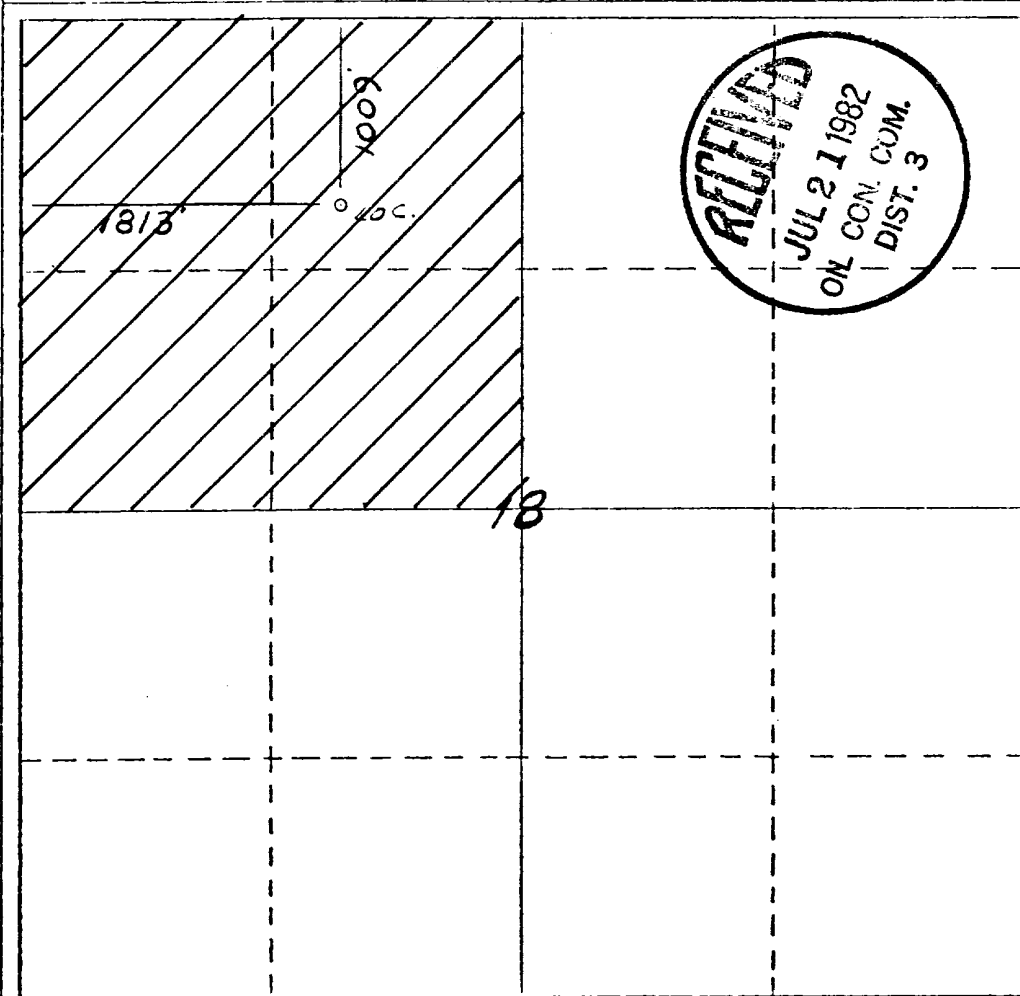
Operator <b>Ladd Petroleum Corporation</b>			Lease <b>SF 077875-A</b>		Well No. <b>U. S. Argo #3</b>
Unit Letter <b>C</b>	Section <b>18</b>	Township <b>27N</b>	Range <b>10W</b>	County <b>San Juan</b>	
Actual Footage Location of Well:					
<b>1009'</b>		feet from the <b>North</b>	line and	<b>1813'</b>	feet from the <b>West</b> line
Ground Level Elev. <b>5824'</b>	Producing Formation <b>Pictured Cliffs</b>		Pool <b>N/A</b>		Dedicated Acreage: <del>160</del> <b>166.98</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). **N/A**
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? **N/A**

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Darryl Cooper*  
Name **Darryl Cooper**

Position  
**Manager - Environmental Serv.**

Company  
**Energy Consulting Services**

Date  
**March 4, 1982**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**2-15-82**  
Date Surveyed  
*[Signature]*  
Registered Professional Engineer  
and/or Land Surveyor

**6857**  
Certificate No.

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Ladd Petroleum Corporation  
Address  
830 Denver Club Bldg., Denver, Colorado 80202

Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name U.S. Argo	Well No. 3	Pool Name, Including Formation Fulcher Kutz-Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. SF077875A
Location Unit Letter <u>C</u> ; <u>1009</u> Feet From The <u>north</u> Line and <u>1813</u> Feet From The <u>west</u> Line of Section <u>18</u> Township <u>27N</u> Range <u>10W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P.O. Box 1492, El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					no	January, 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded 8-31-82	Date Compl. Ready to Prod. 10-23-82	Total Depth 1806'	P.B.T.D. 1755'					
Elevations (DF, RKB, RT, GR, etc.) GR 5824'	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 1598'	Tubing Depth none					
Perforations 1598-1612' & 1621-1627' w/one .40" JSPF			Depth Casing Shoe 1785'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9"	7" 23# casing		92'		50 sx Class "B"			
5 1/8"	2 7/8" 6.5# casing		1785'		250 sx Class "B"			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 794	Length of Test 3 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate --
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) --	Casing Pressure (Shut-in) 341	Choke Size 7/16"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael S. Zachary  
(Signature)

Production Engineer

(Title)

11-16-82

(Date)

OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

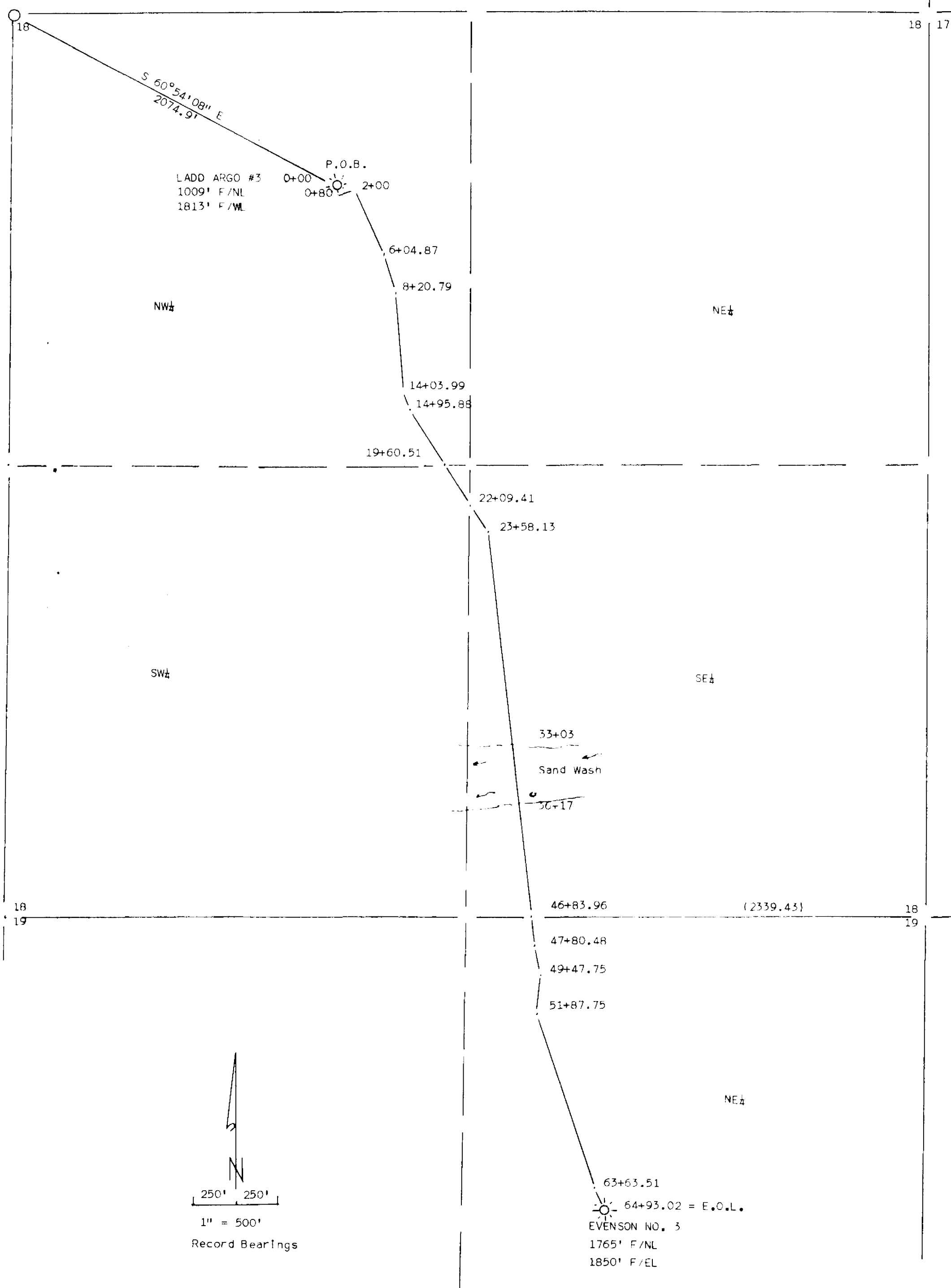
This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.



A proposed pipeline right-of-way over a part of Sections 18 and 19, T-27-N, R-10-W, N.M.P.M., San Juan County, New Mexico, and being more particularly described as follows:

BEGINNING S 60°54'08" E, 2074.9 feet from the NW corner of said Section 18, also being the Wellhead at Ladd Argo No. 3;

THENCE S 30°07'35" E, 80.00 feet;

THENCE N 76°18'25" E, 120.00 feet;

THENCE S 25°01'35" E, 404.87 feet;

THENCE S 15°25'00" E, 215.92 feet;

THENCE S 04°38'00" E, 583.20 feet;

THENCE S 20°25'45" E, 91.89 feet;

THENCE S 32°45'00" E, 862.25 feet;

THENCE S 06°53'00" E, 2325.83 feet to North line of said Section 19;

THENCE S 06°53'00" E, 96.57 feet;

THENCE S 12°25'00" E, 167.37 feet;

THENCE S 03°09'00" W, 240.00 feet;

THENCE S 18°47'10" E, 1175.76 feet;

THENCE S 29°14'00" E, 129.51 feet to Evenson No. 3, End of Line.

LENGTHS

NW 1/4 Section 18 = 1960.51 feet

SW 1/4 Section 18 = 248.90 feet

SE 1/4 Section 18 = 2474.55 feet

NE 1/4 Section 19 = 1809.06 feet

TOTAL = 6493.02 feet

Edgar L. Rischmeyer  
Registered Land Surveyor  
New Mexico Reg. No. 3155

LADD PETROLEUM CORPORATION		
PROPOSED PIPELINE TIE LADD ARGO NO. 3	SCALE 1"=500'	DRAWN BY ELR
REVISION		
Sections 18 and 19, T-27-N, R-10-W, N.M.P.M., San Juan Co., NM		
DATE 9/8/85	APPROVED BY	DRAWING NUMBER