## UNITED STATES

5. LEASE	
SF-0793	19

DEPARTMENT OF THE INTERIOR	SF-079319	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME Schwerdtfeger A	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		
well well dother	9. WELL NO. 4E	
2. NAME OF OPERATOR  Tenneco Oil Company  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota	
Box 3249, Englewood, CO 80155  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1650' FNL, 555 FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD 6720' GR	
REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	82 (NOTE: Report results of multiple completion or zon change on Form 9–330.)	

measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/13/82: Deviating in Gallup

9/14/82: Trip for sq DC @ 7310'. TIH & dry up. Reached td of 7570' @ 1:45 am 9/15/82. Blow,

POOH, log.

9/15/82: Finish logging, TIH, LDDP & DC's. RU & run 93 jts 4-1/2" 11.6 & 10.5# K-55 ST&C csg (4249') set @ 7562', LC @ 7520' & TOL @ 3313'. Blow hole, cmt w/300 sx (603 CF) econolite, tail by 150/sx (177 CF) Cl-B + 6% HL-9. Preceded by 20 bbls CW-100. PD 7:30 pm 9/15/82. Reverse out 20 bbls CW-100. LDDP, strip cellar. Rig released @ 12:01 am 9/16/82.

Subsurface Safety Valve: Manu. and Type		O/L CON \$ 1982 Ft.	
		3014.	
18. I hereby certify that the foregoing is true and o	correct		
SIGNED TIT	LE Production Analyst	Sate September 29, 1982	
(This space for Federal or State office use)			
APPROVED BY	TITLE	ASSEPTED FOR NECORD	

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