

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL, 555' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
SF-079319

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Schwerdtfeger A

9. WELL NO.
4E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T28N, R8W

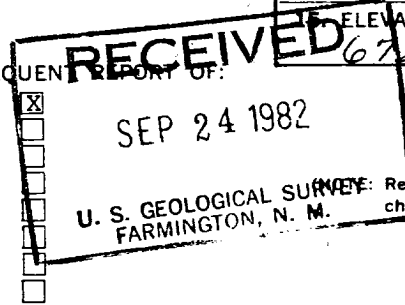
12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

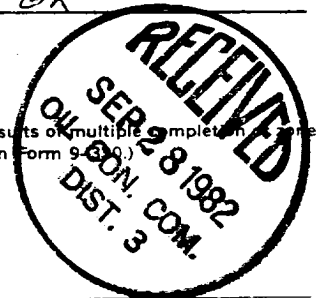
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF
 - FRACTURE TREAT
 - SHOOT OR ACIDIZE
 - REPAIR WELL
 - PULL OR ALTER CASING
 - MULTIPLE COMPLETE
 - CHANGE ZONES
 - ABANDON*
 - (other)

SUBSEQUENT REPORT OF:



ELEVATIONS (SHOW DF, KDB, AND WD)
6720' GR



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/10/82 - Reached intd csg pt @ 5:00 P.M., 9/10/82. C&C, LDDP & DC's. RU & run 88 jts 7" 23# K-55 LT&C (3513'), tight @ 3250'. Wash thru w/csg w/intermittent rtns. Cmt 1st stage w/50 sx (103 CF) Cl-B + 2% econolite + 2% CaCl₂ + 1/4#/sx flocele. Tail by 150 sx (177 CF) Cl-B + 2% CaCl₂ + 1/4#/sx flocele. Preceded by 10 bbls. zoneloc. PD @ 4:00 A.M. 9/11/82 w/1500 psi. Open DV, circ. 1 bbl. cmt. & 3 bbl. zoneloc. Circ. & WOC.

9/11/82 - Csg. landed @ 3498', FC @ 3455', DV @ 2294'. Finish circ. between stages. Cmt. 2nd stage w/150 sx (309 CF) Cl-B + 2% econolite + 2% CaCl₂ & 1/4#/sx flocele. Tail w/108 sx (118 CF) Cl-B + 2% CaCl₂ & 1/4#/sx flocele. All preceded w/10 bbls. flocheck. PD @ 8:45 A.M. w/2500 psi 9/11/82. Circ., no cmt. or flocheck to surface. Set slips, cut csg, run temp survey, TOC @ 900'. Test stack & lines, etc. Drill out. Unload hole, drill ahead.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 9/16/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 24 1982

*See Instructions on Reverse Side

NMOCC

FARMINGT
DIST