

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL, 555' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other)	

5. LEASE
SF-079319

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Schwerdtfeger A

9. WELL NO.
4E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T28N, R8W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6720' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/22/82 - MIRUSU, NDWH, NUBOP. Tally & RIH w/tbg., bit sub & 3-7/8" bit. Tag cmt. @ 7400', RU & brk circ., PU 2 stds.

9/23/82 - Drld. to PBTD @ 7540'. PT csg. to 3500 psi. Held OK, circ. hole w/1% KCL. Spot 500 gal. 7-1/2% DI HCL @ 7500'. POOH w/tbg., bit & bit sub.

9/24/82 - Ran GR/CCL. Perf Dakota w/2 JSPF fr. 7356-76', 7454-60', w/1 JSPF fr. 7480-89', 7493-7500', (42', 68 holes). Acidize & ball off w/1400 gal 16% wtd HCL, 102 1.1 SG ball slrs. Ball off complete. Round tripped junk basket to PBTD. Frac Dakota w/73,000 gal 40# X-L gel w/5% diesel & 153,000# 20/40 sd. Well treated @ 60 BPM, 2800 psi, ISIP 1600 psi, 15 min. SI 1,000 psi.

continued.....
below

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 9/28/82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

9/25/82 - RIH w/tbg, sn & pmp out plug. Tagged sd fill @ 7360', CO to PBTD w/foam. Killed tbg & landed @ 7420'. NDBOP, NUWH, RDMOSU. Kicked well around 3/1982 Left flowing.

*See Instructions on Reverse Side

9/26/82 - FTCU.

NMOCC

RV

FARMINGTON DISTRICT

SMR