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Ī	Address		49, Engl			80155					OILC	1 8 1982 О <u>М. СОМ.</u>	
H	Reason(s) for filing	(Check pro	oper box)	CWOOU	, , , ,	.0100		Other	(Please	explain)	<u> </u>	ON. COM.	/
	New Well	\square		Change i	n Transpor	ter of:						IST. 3	, P
ł	Recompletion			Oil		Dry	Gas]					
-	Change in Ownershi	\Box		Casingh	ad Gas	Con	densate 🗌]					
ء 1. <u>1</u> آ	if change of owners and address of prev b DESCRIPTION O Lease Name Schwerdtfeger	F WELL	er	Meli No.		ne, Including				Kind of Le		leral • SF-079319	Lease
F	Location	-		<u>.L</u>	J								
	Unit Letter	<u>H</u> ;	1650	_ Feet Fr	om The N	North_	Line and	555		_ Feet Fro	m The	East	···
	Line of Section	31	Townshi	pq	28N	Range	W8		, NMPM,	<u>. </u>	San	n Juan	Cox
1	DESIGNATION O	F TRAN	SPORTER	OF OII	AND NA	ATURAL (GAS						
٦	Name of Authorized	Transport	er of Oil	or (Condensate	(X)	Addres					py of this form is	to be sent)
1	Giant Refini	ing Co.	,				Box	256,	Farm:	ington,	NM 8	37401	
1	Name of Authorized	Transport	er of Casingh	ead Gas [or Dr	y Gas X	į					py of this form is	to be sent)
- 1	El Paso Nati	ral Ga	15				Box	990,	Farm	ington,	NM 8	37401	

P.ge.

8W

No

28N

Tubing Pressure (Shut-in)

(Signature)

31

Date Compl. Ready to Prod.

Name of Producing Formation

9-5/8"

Date of Test

Oil-Bbls.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Tubing Pressure

Length of Test

4-

If this production is commingled with that from any other lease or pool, give commingling order number:

Н

Is gas actually connected?

El Paso Natural Gas

If well produces oil or liquids, give location of tanks.

Elevations (DF, RKB, RT, GR, etc.,

7356-76' KB, 7454-60'

HOLE SIZE

Date First New Oil Run To Tanks

Designate Type of Completion = (X)

V. TEST DATA AND REQUEST FOR ALLOWABLE

IV. COMPLETION DATA

9/7/82

6720' GR

12-1/4"

8-3/4" 6-1/4"

Length of Test

GAS WELL

1635

Actual Prod. During Test

Actual Prod. Test-MCF/D

Back Pressure

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Production Analyst

October 15, 1982

*CF C1-B **CF C1-B Form C-104 Effective 1-1-65

ASAP

Supersedes Old C-104 and C-11(

Lease No.

County

(X) X X Compl. Ready to Prod. 10/12/82 7570' KB 7540' KB Total Depth 7356' KB 7420' KB Total Depth 7356' KB 7420' KB Tubing Pepth 7420' KB Depth Casing Shoe Tubing Casing, And Cementing RECORD Casing a Tubing Size Depth Set Sacks Cement 5.7/8" 35# 311' KB 295 CF C1-B 23# 3498' KB 412 CF econolite, 295 * 1/2" 10.5, 11.6# 3*3/2.562' KB 603 CF econolite, 177 * 2-3/8" 7420' KB LLOWABLE (Test must be after recovery of total volume of load oil and must be squal to or exceed top allowable for this depth or be for full 24 hours) and Test Producing Method (Flow, pump, gas life, etc.) Ing Pressure Casing Pressure Choke Size Gas-MCF The Producing Method (Flow, pump, gas life, etc.) 1590 psi 3/4" OIL CONSERVATION COMMISSION OCT 18 1982 APPROVED OTIGINAL SIGNED DIST #3.	Oli Weli Gas Weli	New Well Workover Deepe	n Flug Back Same Resty. Diff. Resty.
Total Depth 7540' KB 7480-89' KB, 7493-7500' KB 7420' KB 7420' KB 7420' KB 7480-89' KB, 7493-7500' KB 7420' KB 7420' KB 7480-89' KB, 7493-7500' KB 7420' KB	(1)	1	
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