Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OOO KIU BIRAA KAL, MAAC, MIN OFFIC							AUTHORIA FI IRAL GA					
TO TRANSPORT OIL AND NATURAL GAS								Weil V	Well API No.			
AMOCO PRODUCTION COMPANY							3004525428					
Address P.O. BOX 800, DENVER,	COLORAL	00 8020	1									
Reason(s) for Filing (Check proper bax)		Change in	Tonro	ander of		Oth	s (l'iease expla	nin)				
New Well U	Oil		Dry G									
Change in Operator					<u>J</u>							
change of operator give name												
I. DESCRIPTION OF WELL	AND LE	ASE								 .	. 10	
Lease Name SCHWERDTFEGER A	Well No. Pool Name, Include 4E BASIN (D.							FEDERAL SF079		70210		
Location		1 75	I DA	DIN 1	UAI				DLINAL.			
Unit Letter	. :	1650	Feet F	rom The		FNL Line	sand5	55 Fe	et From The	FEL	Line	
Section 31 Township	28	Range 8W			, NMPM, SA		N JUAN County					
II. DESIGNATION OF TRAN	CPADTE	ED OF O	11 AN	ND NA	TH	RAL GAS						
Name of Authorized Transporter of Oil	STOKIE	or Cooder		<u> </u>	101	Address (Giv	e address to wi	hich approved	copy of this	form is to be se	pN)	
MERIDIAN OIL INC.						3535 E	AST 30TH	STREET	, FARML	NGTON, N	M8740	
Name of Authorized Transporter of Casing EL PASO NATURAL GAS CO						1	OX 1492.				pu)	
If well produces oil or liquids,	Unit Soc. Twp.			Rge.			When					
ive location of tanks. If this production is commingled with that	(mm any of	her lease of	DOO! 8	ive com	mingl	ing order num	ber:					
V. COMPLETION DATA	non any or		, , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							_,	
Designate Type of Completion	- (X)	Oil Well		Gas Wo	eLL	New Well	Workover	Deepca	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		ipi. Ready M	o Prod.			Total Depth	1		P.B.T.D.			
						Top Oil/Gas Pay			Tubing Depth			
									Depth Casing Shoe			
Perforations									Depui Cas			
	TUBING, CASING AND					CEMENTING RECORD			0.000 05115117			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			 	SACKS CEMENT		
	ļ								·			
	 											
	1			<u> </u>		<u> </u>			_i	 		
V. TEST DATA AND REQUE OIL WELL (Test must be after t	ST FOR	ALLOW	ABLI of load	t. doiland	i musi	t be equal to o	r exceed top al	lowable for th	s depth or be	e for full 24 ho	ws)	
Date First New Oil Run To Tank	Date of T					Producing N	lethod (Flow, p	ownp, gas lýt,	eic.)			
Length of Test	Tubing Pressure				Casin Dank & E T V			Choke Size				
Zangar Gr 102						101			يزررج حفتم بذاف	Gus- MCF		
Actual Prod. During Test	Oil - libls.				Water My	FEB2	1991	GE				
GAS WELL							n COI	V. DIV	<u>,</u>			
Actual Prod. Test - MCT/D	Length of Test					DIST. 3			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
						-\r			_L			
VI. OPERATOR CERTIFIC	CATEO	F COM	PLIA	NCE			OIL CO	NSERV	/ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						FEB 2 5 1991						
is true and complete to the best of my	knowledge	and belief.				Dat	e Approv	ed		- 1001		
NU Ille								ユ	در	D	•	
Signature		,				By.		61101	EDVICOR	DICTIVE	T 40	
Signature Doug W. Whaley, Staf	1 Admi	n. Supe	ervi: Tido			Titl	۵	5071	HVISOR	DISTRIC	1 73	
February 8, 1991		303		-4280)		·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.