SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30-045-35438 5 LEANE DENIGNATION AND BERIAL NO.

NOO-C-14-20-4158

APPLICATION FOR PERMIT T	O DRILL, DEEPEN,	OR PLUG BA	CK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
la. Type (F Work			OLAVAJO
DRILL X	DEEPEN 🗌	PLUG BACK	I. CALL AUREZHENI PARE
OIL GAS WELL OTHER	SINGLE ZONE	MULTIPLE ZONE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR			Noveje 32
PETROLEUM ENERGY, INC.			9. WELL NO.
3. ADDRESS OF OPERATOR			3.
P. O. BOX 2121, DURANGO,	in accordance with any State	requirements.*)	BEAUTIFUL MOUNTAIN
NW14NW14; 790 feet from N li			11. SEC., T., R., M., OR BLE.
A: proposed prod. zone SAME			AND NURVEY OR AREA
			(1) 32–27:N–19W
14 LISTANCE IN MILES AND DIRECTION FROM NEAR			12. COUNTY OR PARISH 13. STATE
15 MILES SOUTHWEST OF SHIP 15. DISTANCE FROM PROPOSED.		ACRES IN LEASE 1	SAN JUAN NEW MEXICO
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	90' 1,3	271	TO THIS WELL 160
18. DISTABLE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			C. ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON THIS LEASE, FT. 2,6	80' 610	00' MISS.	RCTARY
21. ELEVATIONS (Show whether DF, RT, GR. etc.)			22. APPROX. DATE WORK WILL START*
5856 G.R.			AUGUST 1, 1982
	PROPOSED CASING AND CF		
8121 OF ROLE 8125 OF CAS 5 .	24 00	300 '	QUARTITY OF CEMENT 200 sacks CIRCULATE
12 ½" 8 5/8" 7 7/8" 4 1/2"	24.00 10.50	5100'	200 sacks ** 1/2/
1 1/2		7.1.9.9	200 Backe
İ			
NCO-C-14-20-4158 covers S		, Township 27	North, Range 19 West,
San Juan County, New Mexic	о.		
** DV Tool at 1490' (Estim	ated Base of Nava	jo) with 250 s	acks (Circulate)
	· _ · .		, <u> </u>
Approval of Compliance Off		√ / M .	e acquired.
-X D v tool to be se	A so be four the	baseof	
The Surajo as determ	ined of an ele	chic T	DECEIVED
log tolse run over	This intenal	Coment	
to be Corculated to	TT I I		JUL 28 1982
12 the and whateer 10	my our pace	·	
		į	U. S. C. CARLOTA DE CARLOTEY TRANSPORTATION R. P.
(N. ABOVE SPACE DESCRIBE TROPOSED PROGRAM : H :	proposa: := to deepen or plug	back, give data on pres	Fit productive zone and proposed new projective
zone. If proposal is to dril: or deepen directions preventer program, if an $\Sigma \lambda$	ally, give perfinent data on su	ebsurface locations and	r easured and true vertical depths. Give flowout
PETROLEUM ENERGY, INC			
SIGNED K	TITLE AGEN	ינ	JULY 27, 1982
(This space for Feder: 1 or State office use			
49c	S Tigon	BOVAL DATE	APPROVED
APPROVED BY	M con Title		AS AMENDED
CONDITIONS OF APPROVA IF ANY	37. 3 M. /		
S. S			AUG 2 3 1982
white the same of	Consequences of the control of the c	D 6-7	FILLIAME
1-0	*See Instructions On	_	DISTRICT ENGINEER
	NMOC	đ	COLLEGE WITCH

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102

ENERGY AND MINEPALS DEPARTMENT kerised lu-1-18 SANTA FE, NEW MEXICO 87501 All distances must be from the cuter houndaries of the Section Operator Lease Well No. PETROLEUM ENERGY INCORPORATED NAVAJO Unit Letter Section Range County 27N 19W San Juan Actual Footage Location of Well: 790 North feet from the line and West line Ground Level Elev. **Producing Formation** Dedicated Acreage: 5856 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated to communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is strue and complete to the 7901 Jay Magnéss Name Agent Fosition PETROLEUM ENERGY, INC. Company JULY 27, 1982 Sec. I hereby certify that the well location 32 shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed

2310

2000

1500

