UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES	5. LEASE	1 5 <u>5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5</u>	<u>0</u> <u>0</u> 0 € 5	
DEPARTMENT OF THE INTERIOR		ING AGR	OR TRIBE NAM	<u>-</u>
GEOLOGICAL SURVEY	NAVAJC	- C - C		F
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGRI		ME	<u> </u>
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	8. FARMOR I	FASE NAM	2 2 2 2 3 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
1. oil	- Ylac) A 700 C	29	1 m
well well well other	9. WELL NO.	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		, t
2. NAME OF OPERATOR PETROLEUM ENERGY, INC.	6- @	MICOS PLAN	2 3 3 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
3. ADDRESS OF OPERATOR			NTAIN 9	is Ec
P.O. BOX 2121 DURANGO, COLORADO 81301	11. SEC., T., R	·. ⇒ 173	LK. AND SURV	Y OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) NW4SW4: 1820' FROM S LINE AND 975'	AREA NW4SW4 SEC	₹ ₿5₩ 0 €₩	m 7 7 5 3 5 3 5	Oω
AT SURFACE: FROM W LINE	12. COUNTY C			
AT TOP PROD. INTERVAL:	1	AN S S S	NEW MEX	P:
AT TOTAL DEPTH: SAME	14. API NO.			5
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	4 5 5 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5	<u> </u>	3 2 2 2	<u> </u>
en e	15 ELEVATION	NS (SHOW	DF, KDB, AND	WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	 	<u>-</u>		<u> </u>
	\		- ¥ 5÷	5
FRACTURE TREAT	· 1			
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE	(NOTE: eport	results of mu	Itiple completion	or zone
PULL OR ALTER CASING	SURVE' Change	on Form 9–3	30.)	-
MULTIPLE COMPLETE	V			
ABANDON*			-	
(other)				· =
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent d	etails, and	give pertinent	dates,
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen	irectionally drille	d, give subs	surface location	s and
measured and true vertical departs for all markers and zones permitting	ic to this work.		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	:
	·***			
JANUARY 6: SET 80' 13 3/4" WITH 100 SACKS (C		ē -		: :
" 8: SET 1550' 8 5/8" WITH 940 SACKS (CIRCULATE)	19 4 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		-
" 20: LOGGED TO 6125'		72.		7. 1
" 21: RAN 6120', 4 1/2" - 10.50 CASING	WITH 375 SA	CKS CEM	ENT	
·		(j. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19	7	<u>.</u>
WAITING ON WEATHER TO CLEAR FOR COMPLETION RI	[G]	,		<u>.</u>
	F ≟Ē	•	工具持	<u>-</u> -
				† 2
	- A - A - A		- 11 / 12 / 12 / 13 / 13 / 13 / 13 / 13 /	
Subsurface Safety Valve: Manu. and Type		Set	@ <u></u>	Ft
		~~.		• ••
18. I hereby certify that the foregoing is true and correct				
SIGNED AS KIND AGENT	DATE N	MARCH 9.	1983	

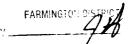
*See Instructions on Reverse Side

(This space for Federal or State office use)

DATE



_ TITLE _



MARITE