

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use Form 3160-3 for such proposals.)

1. Oil well ☐ Gas Well ☒ Other ☐

Gas Well

2. Name of Operator

S.E.R.H., INC.

3. Address & Telephone No. **(505) 334-2555**

c/o A. R. Kendrick, Box 516, Aztec, NM 87410

4. Location of Well (Footage & S.T.R.)

1820' FSL 975' FWL

L - 29 - T27N - R19W

5. Lease Designation and Serial No.

Operating Agreement

6. If Indian, Allottee or Tribe Name.

Navajo Tribe

7. If Unit or CA, Agreement Designation.

8. Well Name and No.

Navajo Nation 29 #6

9. API Well No.

30-045-25443

10. Field and Pool, or Exploration Area

Big Gap Organ Rock

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other _____

☐ Change Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations (Give Pertinent Details and Dates.)

Intend to plug and abandon according to the attached program and schematic.

Mud weighing 9.0 pounds per gallon or more will be used to separate the cement plugs.

The enclosed schematic diagram shows the anticipated maximum recoverable casing — it is doubtful that any casing will be recovered from the well. Therefore, the cement plugs will be placed inside and outside the casing where cement is indicated and where the casing not pulled.

A small circulation pit will be necessary on the well pad.

RECEIVED

NOV 4 1992

OIL CON. DIST. 2

DIV. OF LAND MANAGEMENT, N.M.

NOV 27 AM 10:21

**RECEIVED
BLM**

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5.

14. I hereby certify that the foregoing is true and correct.

Signed

A.R. Kendrick

Title

Agent

Date

10/26/92

APPROVED

Approved by

Title

Date

NOV 02 1992

Conditions of approval, if any:

AREA MANAGER

NMOCD

ABANDONMENT PROGRAM

S.E.R.H., INC.
NAVAJO NATION 29 #6
L-29-T27N-R19W

Kill well. Install BOP.

Pull 3807' of 2-3/8" tubing to prove length and quality.

Stretch 4-1/2" casing to find free point.

TIH w/tubing to tag Bridge Plug @ 5540'.

Set 50' cement plug on Bridge Plug @ 5540'. If unable to tag Bridge Plug, set 50' cement plug on fill at deepest point.

TOH w/tubing and pick up bridge plug — set bridge plug @ 3660'. TOH w/tubing.

Cut and pull casing @ 3400'±.

Run tubing to 3660', set cement plug from bridge plug @ 3660' to 2960' to cover casing stub and DeChelly formation.

Pull tubing to 1650' and spot 200' plug to 1450'.

Pull tubing to 1200' and flush. SDON.

TIH to tag cement plug @ 1475'.

Pull tubing to 155' and fill hole with cement.

Set Marker.

Rehabilitated location when feasible.

S.E.R.H., Inc.
Navajo Nation 29 #6
1820' FSL 975' FWL
L-29-27N-19W

Lease No. Operating Agreement
 API No. 30-045-25443
 Elev: 5812' GR, 5825' KB

BEFORE PLUGGING AFTER PLUGGING

