

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☒OTHER InfillSINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1670' FSL and 790' FWL, Section 28, T27N, R10W

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

12 miles Southeast of Bloomfield, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

790'

16. NO. OF ACRES IN LEASE

1280

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2888'

19. PROPOSED DEPTH

6460'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

N 40°/S 320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6061' GL

22. APPROX. DATE WORK WILL START*

As Soon as Permitted

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8" (New)	32.3# K-55	300'	354 cu. ft. Class B w/2% CaCl2-circ
8-3/4"	7" (New)	26# K-55	6460'	1st stage 362 cu. ft. } Cl B 50:50 POZ
				2nd stage 1069 cu. ft. } 6% gel, 2# me

tuf plug/ sx, .8%
FLA and tail in 11
cu. ft. Cl B Neat
circ.

This application to drill an infill Basin Dakota well is pursuant to Order No. R-1670-V approved by the NMOCC on May 22, 1979. This well will qualify under Section 103 of the Natural Gas Policy Act under Order No. R-1670-V.

The gas from this well is dedicated to El Paso Natural Gas Co.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Original Signed By
D. H. SHOEMAKER

District Engineer

DATE 8-30-82

SIGNED

TITLE

DATE

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
DATE
AS AMENDEDSEP 28 1982
JAMES F. SIMS
DISTRICT ENGINEER

NMOCC

All distances must be from the outer boundaries of the Section.

Operator AMOCO PRODUCTION COMPANY			Lease C. A. McADAMS "B"		Well No. 1E
Unit Letter L	Section 28	Township 27N	Range 10W	County San Juan	
Actual Footage Location of Well: 1670 feet from the South line and 790 feet from the West line					
Ground Level Elev. 6061	Producing Formation Dakota/Gallup		Pool Angels Peak Gallup Assoc. Basin Dakota		Dedicated Acreage: 20/40 / 5320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

		<p>RECEIVED</p> <p>AUG 31 1982</p> <p>U.S. DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT</p>
<p>0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600</p>		

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B.E. Fackrell

Name
B.E. FACKRELL

Position
DISTRICT ENGINEER

Company
AMOCO PRODUCTION COMPANY

Date
MAY 21, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

May 13, 1980

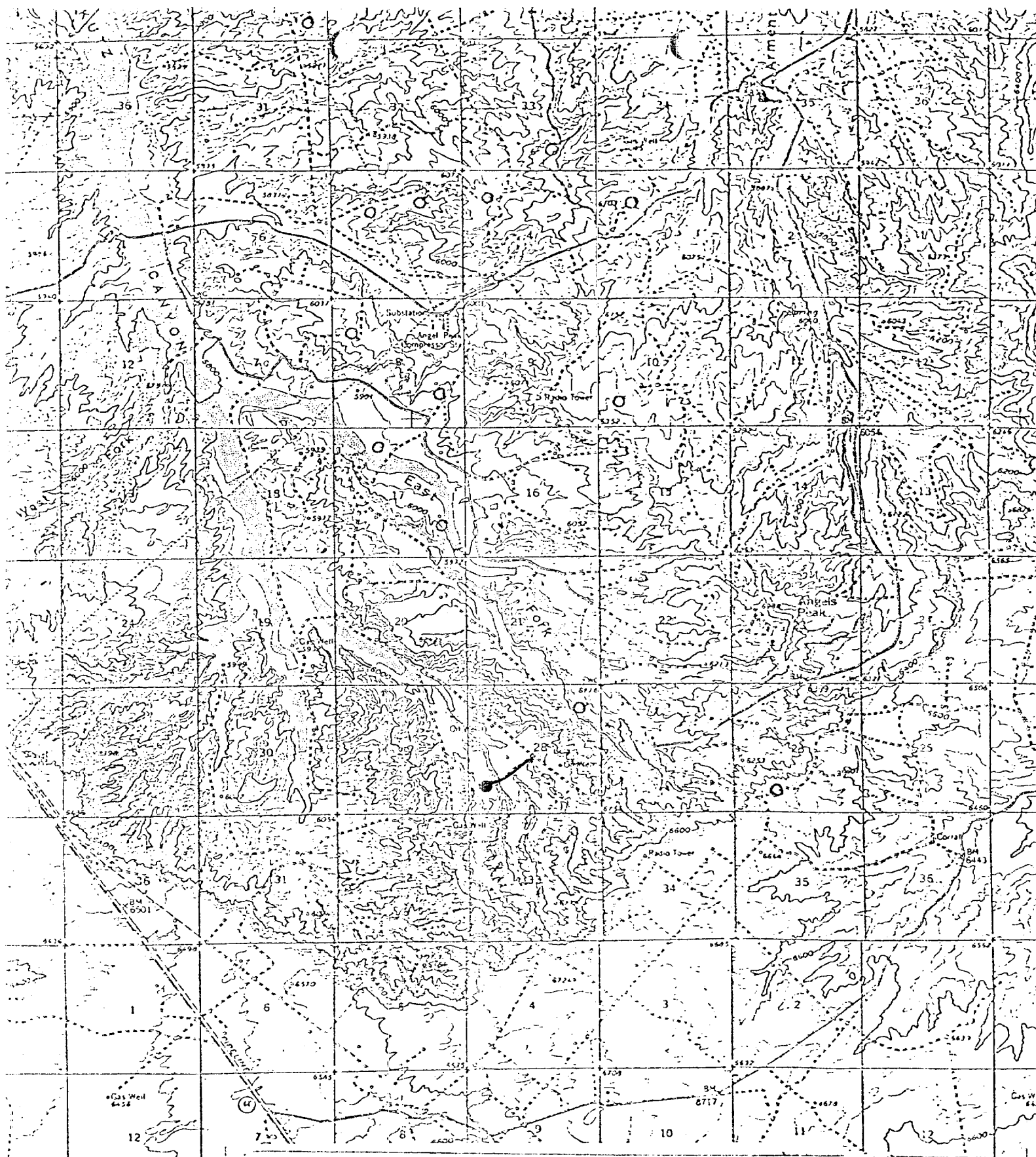
Registered Professional Engineer, and/or Land Surveyor

Fred B. Kerr Jr.
Fred B. Kerr Jr.

Certificate No.

3950

FRED B. KERR, JR.



1:460,000 FEET 235 BLANCO

Geological Survey

is from aerial
1:1960

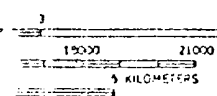
can datum
coordinate system.

for grid ticks.

UTM GRID AND 1940 MAGNETIC NORTH
DECLINATION AT CENTER OF SHEET

Vicinity Map for
AMOCO PRODUCTION CO. #1E C. A. McADAMS "B"
1670' FSL 790' FWL Sec. 28-T27N-R10W
SAN JUAN COUNTY, NEW MEXICO

R 10 W 50



DATUM IS MEAN SEA LEVEL

THIS MAP WAS MADE BY THE NATIONAL MAP ACQUISITION PROGRAM

