Casing S Esg.Perf.		_w	Sx.	Int		··	v		Pr . Stim.			w	Sx. T.		—e—	T R
.P	BO/D MCF/D Aft)er	Hrs. SICPPSI			PSI After_	AfterDays GOR		OR	Grav		l st Del			Å S	
TOPS			NITD X Well Log				TEST DATA									
Kirtland			C-103			Plat	Х			Schd.	PC	Q	PW	PD	D	Ref.No.
Fruitland			C-104			Electr	ic Log				,					
Pictured Cliffs						C-12	2									†
Cliff House			Ditr			Dfa						<u> </u>		1		†
Menefee		-	Datr	•		Dac								1		†
Point Lookout														1		
Mancos			1											1		
Gailup			1													
Sanosteé			1													
Greenhorn										-						
Dakota			1	•. * •		-							 			
Morrison			1										1		 	
Entrada			1									<u> </u>	1	1		†
			1				1	E/316	.18				1	†	<u> </u>	

sing S g.Perf.	ew	Sx.	Int		w	Prod. Stim.			V				T R A N
	BO/D MCF/D After	Hrs. S	SICP	PSI	After	Days GOR				lst Del.		<u>.</u>	\$
	TOPS	NITD	Х		Well Log		TEST DAT	<u> </u>	,				1 2 (1)
Kirtland		C-103			Plot X		Schd.	PC	Q	PW	PD	D	Ref.No
Fruitland		C-104			Electric Log	·				<u> </u>	ļ		
Pictured Cliffs					C-122		<u></u>			_	 		
Cliff House		Dilt			Dfa				<u> </u>		 	 	┼
Menefee		Datr			Dac		 		<u> </u>	├	 	├	
Point Lookout								ļ	-	 	 		+
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Gallup		1					<u></u>		 		+	 -	
Sanosteé		1							ļ	 -	 	 	
Greenhorn							<u> </u>	 	 		- 	+	
Dakota							<u> </u>	 	ļ			┼	+
Morrison							<u></u>	 	-	 	+	+	+
Entrada		4				E/316.18		-	+	+	-		

NO. OF COPIES RECEIVED	· ·	,		ς,	30-04	5-25273
DISTRIBUTION	NEW	MEXICO OIL CONSE	RVATION COMMISSION		Form C-101	
SANTA FE					Revised 1-1-65	
FILE						Type of Lease
υ.s.g.s.					STATE X	
LAND OFFICE					.S. State Oil &	Gas Lease No.
OPERATOR					·····	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
ADDUCATIO	W FOR BERWIT TO	DDILL DEEDELL	OD DI HO DACY			
APPLICATION A. Type of Work	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		7. Unit Agree	ment Name
	1	 1		1		
b. Type of Well DRILL X	j	DEEPEN	PLUC	BACK	8. Farm or Le	ase Name
OIL GAS TO]	/	SINGLE M	ZONE	Riddle	Gas Unit A
well Well A	DTHER		ZONE L	ZONE	9. Well No.	
Tenneco Oil Com	npany				lM	
. Address of Operator			·		10. Field and	Pool, or Wildcat
P. O. Box 3249,	Englewood, CO	80155			Basin I	Dakota,Mesaverde
* - A*: - 6 347-11	ER I LOC		FET FROM THE SOUTH	LINE	MIIII	
VAII CEIT	ER		261 FROM THE			3/8////////////////////////////////////
AND 570' FEET FROM	THE East LIN	E OF SEC. 9 T	wp. 27N RGE. 91	имрм		
				7771111	12. County	
					San Juar	· ////////////////////////////////////
		<i>[[[]]</i>	9. Proposed Depth	19A. Formutio	ŀ	20. Rotary of C.T.
			6840 '		Mesaverde	
21. Flevations (Show whether DF			11B. Drilling Contractor		1	Date Work will start
6170' gr.	Ge	neral	Four Corners		Dec.	1981
3.	F	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	- 		F CEMENT	EST. TOP
12-1/4"	9-5/8"	36#	± 250' ± 3550'		to surface	
8-3/4" 6-1/4"	4-1/2"	23# 10.5#, 11.6#	± 6835'	_	. circ sui	ficient amt. to
0-1/4	4-1/2	10.5#, 11.0#	- 0033	0110	cur to Th	iet cob
See attach Gas is ded	APPRO FOR 90 DRILLING	OVAL VALID BAYS ÜNLESS COMMENCED,	DEC 14 OIL CON. DIST.	COM.		
NASOVE SPACE DESCRIBE PIVE ZONE. GIVE BLOWOUT PREVENT hereby certify that the information of the control of the	on above is true and com		nowledge and belief.			
PPROVED BY Space for	- /l	SUPE R1	/ISOR DISTRICT # 3		DATEULU	141331
NODITIONS OF APPROVAL, II	FANT;					

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. UOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-71

ERGY AID MINERALS DEPARTMENT SANTA FE. NEW MEXICO 87501

All distances must be from the cuter houndaries of the Section.

Operator			Lease	Well No.		
-	IL COMPANY	<u>.</u>	RIDDLE GAS	UNIT "A"	אַנ	
Unit Letter	Section	Township	Range	County	-	
I	9	27N		San	Juan -	
Actual Footage Loc			53 0		Task ?	
1590 -	190: 11041 112	South line and	570	feet from the	East	line Dedicated Acreage:
Ground Level Elev:	Producing For	m onion Dakota/Mesaverde	Pool Besin	/ Blanco		r= 316 3 8
6158						Acres
1. Outline th	e acreage dedica	ted to the subject w	ell by colored pe	encil or hachure	marks on t	he plat below.
interest ar	nd royalty).					thereof (both as to working
3. If more the dated by c	communitization, t	unitization, force-pool	ing. etc?		interests o	f all owners been consoli-
Yes	□ No If a	nswer is "yes;" type	of consolidation.			
this form i	if necessary.)	ed to the well until a	ll interests have	been consolidat	ed (by co	mmunitization, unitization, n approved by the Commis-
						CERTIFICATION
		<u>Ի</u> ասասա				
	1		1		I hereby	certify that the information con-
	1		1	韻	ľ	perein is true and complete to the
	1	E	t 1	털	best of	my knowledge and belief.
	1	E	¦⊙	謂	Ι Λ.	10. May 140
	•		1		None	Il Morrison
		=			1	. Morrison
		5	i	크	Position	
	!		1			ction Analyst
	l .		i		Compony	011 0
		E	·	3	Tenne	co Oil Company
	Se l		, ; !		Date Novem	ber 3, 1981
	1	E	<u> </u>			
	ı	9 	!	3		by certify that the well location
_		₽ .	Ĭ ŧ	턽		on this plat was plotted from field
10		9	1			of actual surveys made by me or
				3	under #	ny supervision, and that the same
/ =	1222		i I	570		and correct to the best of my
· 1 0/2.	- 1.351 T		i		knowle	dge and belief.
L \						. -
100	I	₽	<u> </u>			
100	1 John Stranger	.	l		Date Sur	(Samoor)
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	The same of the sa	E	1	1590	Febru	1981 \\
·	I	₹	1		Register and	and Surveyor
	1		1		12	1221
	i		· · · · · · · · · · · · · · · · · · ·		Fred	B. Kerr Jr.
	<u> </u>	<u></u>			Certifica	
	C	ale: 1"=1000"			3950	

