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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Tenneco Oil Company 3. Address of Operator Box 3249, Englewood, CO 80155 4. Location of Well UNIT LETTER I 1590 FEET FROM THE South LINE AND 570 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 27N RANGE 9W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6158' GR	7. Unit Agreement Name 8. Farm or Lease Name Riddle Com A 9. Well No. 1M 10. Field and Pool, or Wildcat Basin Dakota/Blanco MI 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/31/82: MIRURT. Spud well @ 11:45 am, 10/31/82, w/4 Corners Rig #8. Drill 12-1/4" hole. C&C, POOH. RU & ran 7 jts 9-5/8" 40# N-80 ST&C csg (281'), set @ 293'. Cmt w/225 sx (266 CF) C1-B + 2% CaCl₂ + 1/4#/sx flocele. PD @ 6:00 pm, 10/31/82. Circ cmt to surface. WOC. NUBOP, test stack to 1,000 psi 30 min, OK. Slip drlg line & WOC.

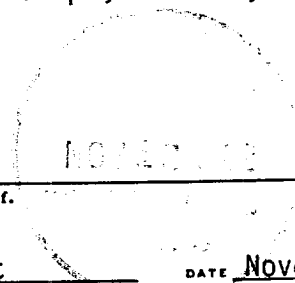
11/1/82: TEst pipe rams 1,000 psi, 30 mins., OK. TFB #3.

11/2/82: TFB #4, tight @ 2500'.

11/3/82: TFB #5, left one cone in hole, fish same, wash 5' to btm.

11/6/82: Reach intd csg pt. Sht trip, some drag C&C. POOH to log, ran DIL & comp neutron. RIH,C

11/7/82: RU & run 124 jts 7" 23# K-55 LT&C csg (4989') set @ 5000', FC @ 4960', DV @ 2322'. Circ, cmt 1st stage w/400 sx (728 CF) 65:35 POZ + 6% gel + 1/4#/sx perlite + 2% CaCl₂. Tail w/150 sx (17 CF) C1-B + 1/4#/sx flocele + 2% CaCl₂. All preceded by 15 bbls flocheck PD @ 11:30 am, 11/7/82. Open DV, circ 15 bbls cmt. Cmt 2nd stage w/425 sx (774 CF) 65:35 + 6% gel + 1/4#/CF perlite + 2% CaCl₂. Tail w/100 sx (118 CF) C1-B + 1/4#/sx flocele + 2% CaCl₂. All preceded by 15 bbls flocheck PD @ 2:45 pm, 11/7/82. Circ 10 bbls flocheck & 20 bbls cmt. Set slips, cut off, WOC, NUBOP, drill DV. Test stack. Drill out, unload hole.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorise Wilson TITLE Production Analyst DATE November 9, 1982

Original Signed by FRANK T. HAYEZ TITLE SUPERVISOR DISTRICT # 3 DATE NOV 12 1982

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: