

NOV 15 1982

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION

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INTAKE		
LE		
S.G.S.		
AND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Riddle Com A	
9. Well No.	
1M	
10. Field and Pool, or Wildcat	
Basin Dakota/Blanco MV	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
Name of Operator		
Tenneco Oil Company		
Address of Operator		
Box 3249, Englewood, CO 80155		
Location of Well		
UNIT LETTER	I	1590 FEET FROM THE South LINE AND 570 FEET FROM
THE East	LINE, SECTION 9	TOWNSHIP 27N RANGE 9W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6158' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REPAIR REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11/8/82: Unload & dry up, drill ahead.

11/9/82: Drlg wet @ 6440'. POOH, LD sq DC. Blow hole, dusting. Last 10 stds oily on trip out

11/10/82: Reached TD of 6780' @ 10:30 am, 11/10/82. Blow hole, POOH, log TD to 6788' Ind/GR & CNL/EDC. RU & run 44 jts 4-1/2" 10.5# K-55 ST&C csg (1914'), set @ 6780', LC @ 6779'. TOL @ 4856' w/144' overlap. Blow hole. Cmt w/125 sx (228 CF) 65:35 POZ + 6% gel + 1/4#/sx flocele + .6% Halad-9. Tail w/150 sx (177 CF) Cl-B + same additives as before. PD @ 10:00 pm, 11/10/82, didn't bmp plug. Float OK. Set pack off, reverse out 20 bbls cmt. LDDP, strip cellar, rig released @ 4:30 am, 11/11/82.

RECEIVED

JAN 31 1983

OIL CON. DIV.

DIST 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna Wilson TITLE Production Analyst

DATE November 15, 1982

Original Signed by CHARLES GHOLSON

APPROVED BY _____

TITLE DEPUTY CHIEF OF BUREAU

DATE _____

CONDITIONS OF APPROVAL, IF ANY: