		1			
DISTRIBUTION	NEW MEXICO	OH COMEEDWATION			
SAN' A FE	REQU	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old Calon as			
FILE	<u>l</u>	AND		Supersedes Oi Effective 1-1-	ld C-104 and
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND	NATION ELE	· · · · · · · · · · · · · · · · · · ·	
LAND OFFICE		THE ONLY OF LAND	MATURAL GAS	6.1	-
TRANSPORTER GAS	 		U_{ij}		
OPERATOR	 		1 1 1		
PROPATION OFFICE	 		MARKA Share	4 \$ 1933	
Operator			01100		
Tenned	co Oil Co.		- 424	* * 'd'	
Address	, , , , , , , , , , , , , , , , , , , ,		Dis	7. 3	•
Box 32	249, Englewood, CO 8015	55			
Reason(s) for filing (Check proper		Other (Pleas	a analoja t		
New Well	Change in Transporter of:		e ezpiain,		
Recompletion	OI	Pry Gas			
Change in Ownership	Casinghead Gas C	Condensate			
If change of amount is a in-					
If change of ownership give name and address of previous owner_					
•		_			
II. DESCRIPTION OF WELL AN					
Lease Name	Well No. Pool Name, Includi	ing Formation	Kind of Lease		Lease N
Riddle Com A	1M Basin Dako	ota	State, Federal or Fe	⊷ Fee	Lease !
Location					.1
Unit Letter I : 15	90 Feet From The Soluth	Line and 570	Feet From The	East	
Line of Section 9	Township 27N Range	9W , NMPM,	. San J	Juan	Count
					Count
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL	GAS			
f	Oil or Condensate	Address (Give address t	o which approved cop	y of this form is to	be sent)
Giant Refining Name of Authorized Transporter of		Box 256, Fai	rmington, NM	87401	
1		Box 256, Far Address (Give address to	o which approved cop	y of this form is to	be sent)
El Paso Natural (! Box 990, Fai	rmington. NM		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connecte	d? When		
		No No		\P	
If this production is commingled	with that from any other lease or po	ool, give commingling order	number:		,
. COMPLETION DATA	LOU Wall Lore W.				
Designate Type of Comple	tion = (X)	New Well Workover	Deepen Plug	Back Same Res*	v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	X	 		
10/31/82	1	Total Depth	P.B.	r.D.	
Elevations (DF, RKB, RT, GR, etc.	/-/9-83 1 /9/23 ; Name of Producing Formation	6780' KB		<u>6778'</u>	KB
6158' GR	· 1	Top Cil/Gas Pay	i	ng Depth	
Perforations	Dakota	6584' KB		6700 '	KB
	70 001 VD CC07 C7041 V	'D 67700 451 445	Depth	Casing Shoe	
0304-0004 RB, 00	78-82' KB, 6697-6704' K	B, 6/08-18' KB, 67	31-34' KB		
HOLE SIZE		AND CEMENTING RECORD			
12-1/4"	CASING & TUBING SIZE	DEPTH SE		SACKS CEME	NT
8-3/4"	9-5/8", 40#	293' KB	26	6 CF	
6-1/4"	7", 23#	5000' KB	179	7 CF	
0-1/4		856-6780' KB	40	5 CF	
	2-3/8"	6700' KB	<u> </u>		
TEST DATA AND REQUEST 1	FUR ALLOWABLE (Test must be	e after recovery of total volume	of load oil and must	t be equal to or exc	eed top allo
Date First New Oil Run To Tanks	Date of Test	depth or be for full 24 hours) Producing Method (Flow,			
		Producing Method (Figu.,	pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure		6.	
		Asserted Lissama	Choke	DIZO	
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.		405	
		WELFE - DDIN.	Gas - h	ACF	
GAS WELL				·- ·	
Actual Prod. Tent-MCF/D	Length of Test	I Bhio C			
• -	i -	Bbls. Condensate/MMCF	Gravit	y of Condensate	
1419 Testing Method (pitot, back pr.)	3 hrs.	-			
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i			
Back Pressure	1125 psi	1150 ps	<u> </u>	3/4"	
CERTIFICATE OF COMPLIAN	CE	OIL CO	NSERVATION	COMMISSION	
		3-23-83		MAR 9 3 10	മാ

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lenise Welson					
(Signature)					
Production Analyst					
Title					

January 24, 1983

OIL CONSERVA	ATION COMMIS	5510	N
3-23-83 Approved	MAR	23	1983

Original Signed by FRANK T CHAVEZ

SUPERVISOR DISTRICT # 3

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply