Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 8821			Box 2088		JN			_	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87	110	Santa Fe, New	Mexico 875	04-2088					
I.	REQUEST	FOR ALLOWATER							
Operator				Well API No.					
Amoco Production Company				3004525462					
1670 Broadway, P. (. Box 800, De	nver, Colora	do 8020	1					
Reason(s) for Filing (Check proper b	ox)			her (Please exp	lain)				
New Well	Chang Oil	e in Transporter of: Dry Gas	l						
Change in Operator		Condensate]						
If change of operator give name and address of previous operator	enneco Oil E	& P, 6162 S.	Willow,	Englewoo	od, Colo	rado 80	155		
II. DESCRIPTION OF WE									
Lease Name	Well I	No. Pool Name, Inch	sding Formation		8/11		L	ase No.	
RIDDLE COM A IM BASIN (M			AVERDE)		FEDE				
Unit LetterI	: 1590	Feet From The F	SLLin	e and 570	Fe	et From The _	FEL	Line	
Section 9 Tow	nship 27N	Range9W	N	мрм,	SAN J	UAN		County	
III. DESIGNATION OF TR	ANSPORTER OF	OIL AND NAT	URAL GAS						
Name of Authorized Transporter of C	or Con	densate 💢		ve address to w	hich approved	copy of this fo	rm is to be se	nt)	
Name of Authorized Transporter of C		or Dry Gas [X		e address to w				nı)	
EL PASO NATURAL GAS [well produces oil or liquids,	Twp. Rg	P. O. BOX 1492, EL PASO, Is gas actually connected? When ?							
give location of tanks.	i i	_ ii"		•		·			
this production is commingled with IV. COMPLETION DATA	that from any other lease	or pool, give commin	gling order num	ber:					
	Joil W	/ell Gas Well	New Well	Workover	Deepen	Plug Dack	Same Res'v	Diff Res'v	
Designate Type of Complete Date Spudded		i		i	<u>i</u>			į	
isate obstated	Date Compl. Read	y to Prod.	Total Depth	Iotal Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil Gas	Top Oil Gas Pay			Tubing Depth		
erforations			- I				Depth Casing Shoe		
HOLE SIZE		G, CASING ANI TUBING SIZE	CEMEN'II	NG RECOR	D		ACKS SEME		
	OASING & FORMASIZE		DET IT SE			SACKS CEMENT			
			-						
. TEST DATA AND REQU			J			·			
HL WELL (Test must be aft	er recovery of total volum	ne of load oil and mus					r full 24 hour.	r.)	
	Date of Text	Date of Yest			Producing Method (Flow, pump, gas lift, etc				
ength of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas- MCF				
· · · · · · · · · · · · · · · · · · ·	L								
GAS WELL Actual Prod. Test - MCI/D	Length of Test		r Tibles versus						
The real metro	Deligit of Year	angui VI Tiai		Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pilot, back pr.)	Tubing Pressure (Sl	iut in)	Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a	gulations of the Oil Cons	cryation	C	OIL CON	SERVA	TION D	IVISIO		
is true and complete to the best of m			Date	Approved	dM	AY 0.8 19	d 8d		
Superiure J. L. Hampton Sr. Staff Admin. Suprv. Title Janaury 16, 1989 303-830-5025				By But de					
				SUPERVISION DISTRICT # 3					
Date Date		-830-5025 lephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells,
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.