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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

ī.	T	OTRA	NSPC	ORT OIL	AND N	ATURA	AL GA	<u>S</u>				
Operator AMOCO PRODUCTION COMPA		Well API No. 300452546200										
Address P.O. BOX 800, DENVER,	COLORADO	0 8020	1									
Reason(s) for Filing (Check proper box)			/			Other (Plea	se explai	n)				
New Well		Change in									ļ	
Recompletion	Oil		Dry Ga									
Change in Operator	Casinghead	Gas 📙	Conden	sate								
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	ANDIEA	SE T										
RIDDLE COM A		Well No. 1M	Pool Na BLAN	ime, lacludi ICO MES	ng Format AVERDI	on C (PROF	RATED		of Lease Federal or Fe		ease No.	
Location I Unit Letter	15	590	Feet Fre	om The	FSL	Line and	570)F	eet From The	FEL	Line	
9 Section Townshi	27N		Range	9W		, NMPM,		SAN	JUAN		County	
						_						
III. DESIGNATION OF TRAN		OF O		U NATU	RAL GA	Give addre	as to whi	ch approve	d copy of this j	orm is to be se	·ni)	
Name of Authorized Transporter of Oil		or consen	-41¢		1							
MERIDIAN OIL INC.	-14-0		or Day	Cat [3535	EAST 3	HTO	TREET,	FARMING copy of this f	GTON NM	87401	
Name of Authorized Transporter of Casin		LJ	or Dry		ì							
EL PASO NATURAL GAS CO		Con	Twp.	Rge		BOX 14	192 <u>, 1</u>	LL_PASC) TX -7!	978		
If well produces oil or liquids, give location of tanks.	Unit	Soc.	lıwp. I	, Kgc.	is gas acc	-u, come	~*****	1				
If this production is commingled with that	form any other	r lease or	nool giv	e comminul	ing order	umber:						
IV. COMPLETION DATA	non bij oak		post pr									
	(Y)	Oil Well	Ţ,	Gas Well	New W	ell Work	cover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		l Pardy Is	. Prvi		Total De		i		P.B.T.D.	ــــــ	_1	
Date Spudded	Date Comp	Date Compl. Ready to Prod.								1.6.1.0.		
vations (DF, RKII, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Stoe						
	T	LIBING	CASII	NG AND	CEMEN	TING R	ECORI					
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			1	SACKS CEMENT			
HOLE SIZE	CASING & TOBING SIZE					<u>'</u>		9 88 87	[7]			
	1						m	2 16 1	IVE	1!!		
	- 				 		int			TU/		
					 		na_	AUG2	2 1000			
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE					Auus				
				oil and must	be equal .	o or exceed	l top dig	able of	April De Fr	for full 24 hos	os.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, 100 lp)				1,	, P ~		
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure				Choke Size		
	Prod. During Test Oil - Bbls.				Water - Bbis.				Gas- MCF	Gas- MCF		
Actual Prod. During Test]			
GAS WELL												
Actual Prod. Test - MCIVD	Length of	cst			Bbls. Co	adensale/M	MCF		Gravity of	Condensate	•	
Feating Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size			
VI OPERATOR CERTIFIC	TATE OF	COMI	MALIG	NCE	1					D1/4014	~ N	
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above						AUG 2 3 1990						
is true and complete to the best of my knowledge and belief.						ate Ap	nrove	d '	nuu 4)	1000		
N)//NO.					"	alo np	p		. ~) /		
L.P. Unly						By Tout Chang						
Signature Loug W. Whaley, Staff Admin. Supervisor Finited Name Title						itle		SUPER	IVISOR D	STRICT	13	
July 5, 1990		303	8304 Icphune I	1280 No.	∥ '			*****				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.