District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 RioBrazos Rd , Aztec, NM 87410

State of New Mexico Engery, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

Lac Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date 17 C-129 Expiration Date 18 C-129 Effective Date 19 Transporter Name and Address 29 POD ULSTR Location and Description 29 POD ULSTR	strict IV 40 South Pacheco			TOD A	r r OWAI	DIE VI	NTO A	TITHOR	ZAT	ION TO TR	ANSPOF	RT
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Transporter and Address  and Description    Produced Water	I. Oil aı	nd Gas T	ransporte	rs								
7. Produced Water  23 POD  24 POD ULSTR Location and Description  25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforation  30 DHC,DC,MC  31 Hole Size  32 Casing and Tubing Size  33 Depth Set  44 Sacks Cement  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 The Pressure  40 Cag Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  Approved by:  Frank T. Chavez  Printed Nam:  Vaughn 9. Vennerberg, II  Title:  Sr. Vice President-Land  Date:  December 1, 1997  Phone:  (505) 632-5200  Gail Jefferson  Gail Jefferson  Senior Administrative Staff Assistant  12/017		er	19 Tr				20	POD	21	0/0		
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7. Produced Water  23 POD  Well Completion Data  24 Ready Date  25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforation  30 DHC,DC,MC  31 Hole Size  32 Casing and Tubing Size  33 Depth Set  34 Sacks Cement  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Tog. Pressure  40 Choke Size  41 Oil  42 Water  43 Water  44 Gas  45 AOF  46 Test Method  Approved by:  Frank T. Chavez  Printed Nam:  Vaughn 9. Vennerberg, II  Title:  Sr. Vice President-Land  Date:  December 1, 1997  Phone:  (505) 632-5200  Gail Jefferson  Senior Administrative Staff Assistant  12/01/  21 Test Date  29 Perforation  39 DHC,DC,MC  39 DHC,DC,MC  30 DHC,DC,MC  30 DHC,DC,MC  30 DHC,DC,MC  30 DHC,DC,MC  31 Depth Set  41 Sacks Cement  42 Casing and Tubing Size  33 Depth Set  43 AOF  44 Test Method  OIL CONSERVATION DIVISIO  Approved by:  Frank T. Chavez  Title:  Supervisor District #3  Approved Date:  Amoco Production Company  OGRID# 00077												
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35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed Name: Vaughn O. Vennerberg, II  Title: Sr. Vice President-Land  Date: December 1, 1997  Phone: (505) 632-5200  18 If this is a change of operator fill in the OGRID number and name of the previous operator  Gail Jefferson  Senior Administrative Staff Assistant  12/01/  Date: December 1, 1997  Phone: (505) 631 Jefferson  Senior Administrative Staff Assistant  12/01/  Date: December 1, 1997  Phone: (505) 632-5200	31 Hole Siz	e		32 Casin	g and Tubing	Size		33 De	epth Set	3	Sacks	Cement
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Approved by:  Some President-Land  Date:  December 1, 1997  Phone: (505) 632-5200  I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Sr. Vice President-Land  Date:  December 1, 1997  Phone: (505) 632-5200  Gail Jefferson  Senior Administrative Staff Assistant  12/01/  Date:  December 1, 1997  Phone: (505) 632-5200  Gail Jefferson  Detember 3.45  Approval Date:  Senior Administrative Staff Assistant  12/01/  Date:  December 1, 1997  Phone: (505) 632-5200  Detember 3.45  Approval Date:  Senior Administrative Staff Assistant  12/01/  Date:  Detember 3.45  Approval Date:  Detember 4.5  Approval Date:  Detember 3.45  Approval Date:  Detember 4.5  Approval Date:  Detember 4.5  Approval Date:  Detember 3.45  Approval Date:  Detember 4.5  Approval Date:  Detember 4.	√I. Well	Test Da	ta									
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with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed Name: Vaughn ©. Vennerberg, II  Title: Sr. Vice President-Land  Date: December 1, 1997 Phone: (505) 632-5200  If this is a change of operator fill in the OGRID number and name of the previous operator  Gail Jefferson  Senior Administrative Staff Assistant 12/01/	41 Choke	Size	<sup>42</sup> Oi	1	43 W	ater		44 Gas		45 A	OF	46 Test Metho
Printed Name: Vaughn 9. Vennerberg, II  Title: Sr. Vice President-Land  Date: December 1, 1997 Phone: (505) 632-5200  If this is a change of operator fill in the OGRID number and name of the previous operator  Gail Jefferson Senior Administrative Staff Assistant 12/01.	with and that knowledge a	the information	es of the Oil Con n given above is	servation Divi	sion have been of	complied my					TION DIV	/ISIO
Title: Sr. Vice President-Land  Date: December 1, 1997 Phone: (505) 632-5200  If this is a change of operator fill in the OGRID number and name of the previous operator  Gail Jefferson Senior Administrative Staff Assistant 12/01/				Vunn	whent						#3	
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If this is a change of operator fill in the OGRID number and name of the previous operator  Gail Jefferson  Senior Administrative Staff Assistant 12/01.					(505) 632-	-5200	-					
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District IV 2040 South Pa

State of New Mexico Engery, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

I.	F	REQUEST	FOR A	LLOWA	BLE A	AND A	AUTHORIZA	ATIO	IN TO II	KANS.	PORT	
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		ROSS TIMBI 01 Highway		RATING	COMP					167067  Reason for Filing Code \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
		rmington, N										12 <del>/1/97</del>
	PI Number					5 Pool N	lame					ol Code
	045-25462			BASI	IN DAKO		N7					599
' Pro	perty Code			RIDD	LE COM	Property 1 A	Narne				- Well	l Number Vi
II. 10 Su	ırface Lo	 cation									····	
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12 Lse Code	3 Producin	g Method Code	14 Gas	Connection 1	Date 1	5 C-129	Pennit Number	16 C-	129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date
III. Oil a	nd Gas T	ransporter	s									
18 Transporte			nsporter Nai and Address	ne		20	POD	11 O/G	22	LOD	LSTR Loc	
UGKID			ind Address			<u> </u>				and		
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IV. Prod	uced Wat	er										
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	Completi			22 1775		<del></del>	18 pprp		29 D C		-1-20	DUO DO VO
25 Spuc	d Date	<sup>26</sup> Ready Date	•	<sup>27</sup> TD			28 PBTD	ŀ	29 Perfora	tion	30	
31 Hole Size	··	<u> </u>	32 Casing a	177.11 01								DHC,DC,MC
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VI. Well	Test Date	a		and Tubing Si	ize			et	34	Sa		
VI. Well		a 36 Gas Delivery	y Date	37 Test D		38		et	39 Tbg. Pres	32	cks Cemen	
35 Date No	ew Oil	36 Gas Delivery	y Date	<sup>37</sup> Test D	Date	38	33 Depth So	et	39 Tbg. Pres	sure	cks Cemen	Csg. Pressure
	ew Oil		y Date		Date	38	33 Depth So	et		sure	cks Cemen	nt .
35 Date No	ew Oil	<sup>36</sup> Gas Delivery		<sup>37</sup> Test D	)ate er	38	33 Depth So	et	39 Tbg. Pres	sure	cks Cemen	Csg. Pressure
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35 Date No. 41 Choke S	Size  fy that the rules he information g	<sup>36</sup> Gas Delivery <sup>42</sup> Oil  of the Oil Conserv	ration Division	37 Test D 43 Wate	Date er mplied		Test Length Gas OIL C	ONS	39 Tbg. Pres	sure	cks Cemen	Csg. Pressure Test Method
35 Date No. 41 Choke S 47 I hereby certi with and that the knowledge and	fy that the rules he information g	<sup>36</sup> Gas Delivery <sup>42</sup> Oil  of the Oil Conserv	vation Division and complete	37 Test D 43 Wate	Date er mplied		Test Length  Gas  OIL Coroved by: Free	ONS	39 Tbg Pres 45 AO ERVATI	sure F	cks Cemen	Csg. Pressure Test Method
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41 Choke S 47 I hereby certi- with and that It knowledge and Signature: Printed Name: Title: Date: D	fy that the rules he information got belief.  Vaughn (  Sr. Vice I	of the Oil Conserviven above is true  Vannerberg  President-Lane	ration Division and complete	43 Water that the desired from the best of m	Date er mplied ny	App Title Appr	Test Length  Gas  OIL Coroved by: Free Survey Date:	ONS ank T.	<sup>39</sup> Tbg. Pres <sup>45</sup> AO  ERVATI Chavez or District #	sure F ON D 3	40 46 IVISIC	Csg. Pressure Test Method