

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR Amoco Production Company		5. LEASE DESIGNATION AND SERIAL NO. NM-035634	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEL-EN ☐ PLUG BACK ☐ DIFF. RENVR ☐ Other ☐		3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 790' FSL x 1680' FWL At top prod. interval reported below Same At total depth Same		14. PERMIT NO. DATE ISSUED JAN 29 1985		7. UNIT AGREEMENT NAME	
15. DATE SPUDDED 10/27/84		16. DATE T.D. REACHED 11/10/84		8. FARM OR LEASE NAME H.B. McGrady "B"	
17. DATE COMPL. (Ready to prod.) 11/27/84		18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 6012' KB		9. WELL NO. 1E	
20. TOTAL DEPTH, MD & TVD 6426'		21. PLUG, BACK T.D., MD & TVD 6370'		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
22. IF MULTIPLE COMPL., HOW MANY? single		23. INTERVALS DRILLED BY ROTARY TOOLS O-TD		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SE/SW Sec. 24, T27N, R12W	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6160'-6192' Dakota		25. WAS DIRECTIONAL SURVEY MADE Yes		12. COUNTY OR PARISH San Juan	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SP-GR-FDC-CNL-GR		27. WAS WELL CORED No		13. STATE NM	
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		24#, K-55		336'	
4-1/2"		10.5#, J-55		6424'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		236 c.f. Class B			
7-7/8"		Stage 1: 651 c.f. Class B & tailed in w/118 c.f. Class B Ideal.		50:50 poz	
		Stage 2: 2,541 c.f. Class B		65:35 poz.	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		6207'			
31. PERFORATION RECORD (Interval, size and number)					
6192'-6160', 4 jsp, .50", total of 128 holes.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6160'-6192'		50,000 gal. 70 quality foam & 120,000# 20-40 sand			
33. PRODUCTION					
DATE FIRST PRODUCTION 12/7/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 12/8/84		HOURS TESTED 3		CHOKE SIZE .75"	
FLOW. TUBING PRESS. 116 psig		CASING PRESSURE 404 psig		CALCULATED 24-HOUR RATE 1487	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED D.O. Lawson		TITLE District Administrative Supervisor		DATE 12/27/84	

*(See Instructions and Spaces for Additional Data on Reverse Side) NMOCC

