SUBMIT IN TRIPLICATE*

(Other instructions on

reverse side)

Form approved. Budget Bureau No. 42-R1425.

Nov. 12, 1982

UNITE				
DEPARTMENT	OF	THE	INTER	IOR

Danger Darcau	110. 12 B1120.
20 000	0:-100
36-645-	25798
5. LEASE DESIGNATION A	ND SERIAL NO.

GEOLOGICAL SURVE	SF 079319	
APPLICATION FOR PERMIT TO DRILL, D	DEEPEN, OR PLUG B	4CK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRILL DEEPEN		
D. TYPE OF WELL OIL WELL GAS WELL OTHER	SINGLE MULTIPE	O. PARE OF INTER MARE
Z. NAME OF OPERATOR Tenneco Oil Company	EIV	Schwerdtfeger A 9. VELL NO. 2 1 F
3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155	REC	10. FELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance wit At surface	h any State requirements) 19	Basin Dakota
At proposed prod. zone 1520' FSL, 1025' FWL SAME	S GEOLOG	Basin Dakota N. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 31, T28N, R8W 12. COUNTY OR PARISH 13. STATE
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST	r OFFICE.	
7 miles SE of Blanco, New Mexico	<u></u>	San Juan NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	16. No. of acres in lease 2516.33	17. NO. OF ACRES ASSIGNED TO THIS WELL W 291.16
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 7150'	20. BOTARY OF CABLE TOOLS Rotary
01 manuscript (Cham mhathan DE DT CR etc.)		22. APPROX. DATE WORK WILL START*

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	- 250'	Circ to surface
8-3/4"	7"	23#	±3200'	2-stage - circ to surface
6-1/4"	4-1/2"	11.6#, 10.5#	±7150'	Circ to liner top

See Attached Drilling Procedure

Gas is Dedicated

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6411' GR

 $\overline{23}$.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Sr. Production Analyst DATE October 19, 1982 Ken Russell (This space for Federal or State office use) APPROVED APPROVAL DATE PERMIT NO. ____ AS AMENDED TITLE _ CONDITIONS OF APPROVAL, IF ANY:
NWLI 3-14 FOR Original well (A#2x)

JAMES F. SIMS DISTRICT ENGINEER

OIL CONSERVATION DIVISION

ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-

All distances must be from the cuter houndaries of the Section.

			Lease				Well No.
Coperator TENNECO OI	T COMPANY		SCHWERI	TFEGER	Α		2 1 E
Unit Letter	Section	Township	Range		County		
L	31	28N		3W	San	Juan_	
Actual Footage Loc						, , , , , , , , , , , , , , , , , , ,	
1520		South line and		feet	from the	West	line Dedicated Acreage:
Ground Level Elev:	Producing For	mation	Pool	Dale a + a			320 W 219,16 Acres
6411	Dakota		Basin I	Jakota	- 1 - 1		
1. Outline th	ie acreage dedica	ated to the subject	well by color	ed pencil o	or hachure	marks on a	the plat below,
2. If more the interest as	 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 291.16 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 						
3. If more the	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?						
Yes Yes	☐ No If a	nswer is "yes;" type	of consolida	tion			
76	:- 44" 1:-+ +	owners and tract de-	scrintions wh	ich have a	ctually be	en consoli	dated. (Use reverse side o
II answer	if necessary.)	Owners and nact de	- CIPCIONE WIL				
No ellowa	ble will be assign	ned to the well until	all interests h	ave been	consolidat	ed (by co	mmunitization, unitization
forced-poo	oling, or otherwise) or until a non-stand	ard unit, elim	inating su	ch interest	s, has bee	n approved by the Commis
sion.	.						
					——		CERTIFICATION
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FORM 24-11

