

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1520' FSL, 1025' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
SF-079319

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Schwerdtfeger A

9. WELL NO.  
2E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 31, T28N, R8W

12. COUNTY OR PARISH | 13. STATE  
San Juan | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6411 GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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OIL CON. DIV.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/8/82: MIRUSU, NDWH, NUBOP. TOC behind 4-1/2" csg @ liner lap.

12/9/82: RIH w/tbg, tag cmt @ 7005'. DO to 7187'. PT to 3500 psi for 10 mins, OK. Circ hole w/1% KCL wtr, spot 500 gal 7-1/2% HCL @ 7160'.

12/10/82: Perf DK w/3-1/8" premium csg gun as follows: 7014-38' w/1 JSPF, and 7099-7017', 7117-22', 7141-44', and 7154-58' @ 2 JSPF.

12/11/82: Acidize w/1300 gal 15% wtd HCL and 96 1.1 SG ball slrs @ 16 BPM @ 200 psi. Frac'd w/89,000# sd and 60,000 gal 40# XL gel @ 58 BPM @ 2200 psi, ISIP 2250 psi, 15 min. SIP 1630 psi.

12/12/82: RIH w/2-3/8" N-70 Vam tbg.

12/13/82: CO to PBDT w/foam. Land tbg @ 7060' w/sn on btm. NDBOP, NUWH, kick well around w/n<sub>2</sub>. Left FTCU

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Renise Wilson Production Analyst DATE December 17, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 10 1983

FARMINGTON DISTRICT

JMM

\*See Instructions on Reverse Side