Form 9-331 Dec. 1973

1 File 5 BLM, Fmn UNITED STATES

Form A			
Budget	Bureau	No.	42-R1424

DEPARTMENT OF THE GEOLOGICAL SUR		NM 11580 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REP	ORTS ON WELLS	
Do not use this form for proposals to drill or to de eservoir. Use Form 9–331–C for such proposals.)		8. FARM OR LEASE NAME KR
1. oil gas well XX other		9. WELL NO.
2. NAME OF OPERATOR		3J
DUGAN PRODUCTION CORP.	10. FIELD OR WILDCAT NAME WAW Fruitland PC	
3. ADDRESS OF OPERATOR P O Box 208, Farmington,	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION	AREA Sec. 20 T27N R13W	
below.) AT SURFACE: 1850' FSL -	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:		San Juan NM
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDIC	CATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD)
	BSEQUENT REPORT OF:	6046' GL; RKB = GL
REQUEST FOR APPROVAL TO: SUI		
FRACTURE TREAT		TIVED
SHOOT OR ACIDIZE	H RLCE	(NOTE: Report results of multiple completion or zone
REPAIR WELL PULL OR ALTER CASING	ner () 7 1983 change on Form 9-330.)
MULTIPLE COMPLETE	1 1	
CHANGE ZONES	BURLAU OF LA	ND MANAGEMENT
ABANDON*	EADMINGTON I	g and cement; TD
(other)		
17. DESCRIBE PROPOSED OR COMPLETS including estimated date of starting a measured and true vertical depths for	D OPERATIONS (Clearly stands of the common proposed work. If well is all markers and zones pertine	ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*
10 6 02		NU tbg. for casing. (T.E. 1438.74
Ran 69 jts. 2-//8" U.D.	6.4#, J-55, IU Ku. Circulated hole wit	h mud pump for 30 minutes. Rigged
Computons Inc and	computed with /h sa	cks 7% lodense with 2# Cello liake
now cook followed by 5	n sacks Class "B" n	eat with %# cello flake per sack.
Total slurry 213 cu.ft.	Had good circulat	ion throughout job. Circulated 1200 psi, Held OK. Shut in with
500 psi on casing. P.O	.B. 2:05 P.M. 12-5-	83.
500 ps i on custing.		
TD of 1450' reached on	12-4-83.	Las La Luce
		OIL GON. DIV.
·		DIST 3
Subsurface Safety Valve: Manu. and Type		381
18. I hereby certify that the foregoing is tr	ue and correct	t 12-6-83 ACCEPTED FOR RECORD
SIGNED Jim / Jacobs	TITLEGOTOGIST	office use) ACCEPTED FOR RECORD
	(This space for Federal or State	office usey
APPROVED BY	TITLE	DEC 1 5 1983
	NMOCC	FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side