5 BLM, Fmn

1 McHugh

File

Form Approved.

Dec. 1973						Budget Bu	reau No	. 42-R1424
	U	INITED STATES	/	5.	LEASE			
	DEPARTM	ENT OF THE IN	TERIOR		NM 33044	-		-
		LOGICAL SURVE		6	IF INDIAN, AL	LOTTEFOR	TDIRE	NAME
	GEO	ILUGICAL SURVE	1	"	ii iiioian, al	:	·	TANE
				_ 	LIAUT AODEE			
SUNDRY	NOTICE	S AND REPOR	RTS ON WELLS	/-	UNIT AGREE	MENT NAME	' :	
(Do not use this fo	orm for propos	sals to drill or to deeper	or plug back to a differer	it			•	<u>, ; </u>
ieservoir. Use Form	m 9–331–C for	such proposals.)	<u> </u>	_ 8.	FARM OR LEA	ASE NAME		
1. oil	gas XX				Baby Doe		<u> </u>	
well 🗀	weil 🛗	other		9.	WELL NO.			\$ 2 -
2. NAME OF	OPERATOR			_	IJ		-	
Dug	an Produ	ction Corp.		10	. FIELD OR WI	LDCAT NAMI	= _	=(
3. ADDRESS	OF OPERAT	OR			WAW Frui	tland PC	- _	
		, Farmington,	NM 87499	11	. SEC., T., R.,	M ORBIK	AND S	LIRVEY OR
		·			AREA	, 0.1. 5211.	ί	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: AT TOP PROD. INTERVAL:					Sec. 29	T27N R131	ي خ	
					. COUNTY OR			r
					San Juan	- t.	NM	
AT TOTAL	DEPTH:			14		5 5 5	- 1414	
15 011501/ 15	200001475	DOV TO INDICATE	NATURE OF NOTICE		. API NO.	<u>ម</u> ិក្សសិ		j j ē i
	OR OTHER		NATURE OF NOTICE	, I——		<u> </u>		- <u> </u>
KEPUKI, C	JK UINEK	DAIA .	. 4	15	. ELEVATIONS			AND WD)
DECLIFET FOR	A DDDOV/AL	TO: CUBSE	NUCHT DEDORT OF		6111' GL	; RKB = 0	<u>SL:</u>	<u>: </u>
REQUEST FOR		10: 308350	QUENT REPORT OF	. *	1		ą -	- 1 s (
TEST WATER S		님	H	110	\	M	ር ၉	EIVE
FRACTURE TRI		Н		1200	1		5 6	
REPAIR WELL	IDIZE		吕 、《 》	41	MOTE POST	\perp M .		
PULL OR ALTE	ER CASING	H	H V	الماسيلات	YOTE: Report res	Form 9–330.)	e compi	etion or zone
MULTIPLE CO		ñ	П : : : : : : : : : : : : : : : : : : :				MACA	10100
CHANGE ZONE	ES					\sim		ON. DIV
ABANDON*						, O		· .
(other)			<u>XX</u> Spud and su	rface	casing		O	IST, 3
						<u> </u>		
17. DESCRIBE	. PROPOSED estimated da	OR COMPLETED O	PERATIONS (Clearly stroposed work. If well is	ate all	pertinent deta ionally drilled	ails, and give	e pertii	nent dates, rations and
measured	and true ver	tical depths for all m	arkers and zones pertir	ent to	this work.)*	Bive subsuri		7
		·			•			
5~	10-83	Moved in and	rigged up Morro	w Dri	illing Co.			रक ्ष
			" hole at 12:30				to 7	6. ¹
			pump on rig br	•		-	_	
			rilling operati			u i cu i iş	9 9	uç down,
		Will resume o	in itting operaci	011 3	10 05.	1 :: 1		4 G.
5_	11-83	Finished dail	ling 0 2/// hol	o +o	מעם וכס	Dan 2 14	7	+ - <u> </u>
3-	11-03		ling 8-3/4" hol				.S. /.	<u>, 23#</u> ,
		o ru, siac ca	sing. T.E. 81.	0 56	et at 81	aL.		
							. 5	
		Cemented with	35 sx class "B	" nea	it cement	(41 ct s	urry	<u>)</u> . P.O.B.
		at 2:30 p.m.	5-10-83. Cemen	t cir	culated to	o surface	}. W	.0.0.
			•			·•	-	
							-	
						•		, <u>, , , , , , , , , , , , , , , , , , </u>
Subsurface Sa	rety Valve: M	anu: and Type				Set @ .		Ft.
		e foregoing is true an						·
20. 1 Hereby	7///	11100	Dotnoloum E	naire	on F	1.2 02	,	
SIGNED (X.H. K	Thomas A Dura	Petroleum E	119 1116	DATE	12-03		<u> </u>
	, ,					Africe	1611	OR RECORD
		; / (This	space for Federal or State	опісе и	se)	110021	irn [on ucconkn
APPROVED BY		1/	TITLE		DATE _			
CONDITIONS OF								