

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Dugan Production Corp.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

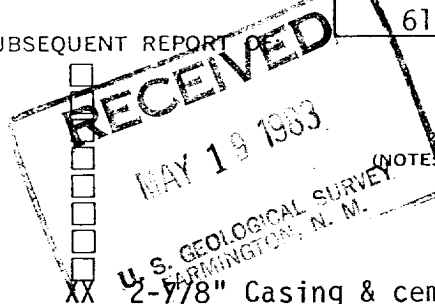
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' SFL - 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT ☐



5. LEASE
NM 33044

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Baby Doe

9. WELL NO.
1J

10. FIELD OR WILDCAT NAME
WAW Fruitland PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29 T27N R13W

12. COUNTY OR PARISH 13. STATE
San Juan NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6111' GL; RKB = GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-17-83 Finished drilling 5" hole to T.D. of 1400'. Conditioned hole. Rigged up Southwest Surveys, ran Gamma Ray-Density-S.P.-Resistance log. Ran 63 jts. 2-7/8", 6.4#, 8 rd, NUE new tubing for casing. T.E. 1403' set at 1403' GL. Rigged up Cementers Inc. Pumped 10 bbls. of water ahead of 75 sx Iodense cement with 1/4# cello flake per sk followed by 50 sx class "B" neat with 1/4# cello flake per sk. (Total slurry 245 cf) Displaced with 8-1/3 bbls. of water. Bumped plug with 1550 psi at 7:30 p.m. 5-16-83. Shut in with 750 psi. Very good circulation throughout job. Water ahead of cement circulated to surface; 2 bbls. cement circulated to surface. Maximum pumping rate 6 1/2 BPM. Maximum circulating pressure 800 psi prior to bumping plug. Shut down for night.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 5-18-83 **ACCEPTED FOR RECORD**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE JUN 0 1983
CONDITIONS OF APPROVAL, IF ANY:

NMOCG

FARMINGTON DISTRICT
BY K. L. Jacobs