

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1850' FSL - 790' FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NM 33044

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Baby Doe

9. WELL NO.
1J

10. FIELD AND POOL, OR WILDCAT
WAW Fruitland PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 29 T27N R13W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. FARMING RESOURCE AREA
11-3-82

15. DATE SPUDDED 5-10-83

16. DATE T.D. REACHED 5-16-83

17. DATE COMPL. (Ready to prod.) 8-18-83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6111' GL

19. ELEV. CASINGHEAD 6111'

20. TOTAL DEPTH, MD & TVD 1403' GL

21. PLUG, BACK T.D., MD & TVD 1340' GL

22. IF MULTIPLE COMPL., HOW MANY* single

23. INTERVALS DRILLED BY TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1307-1327', Fruitland PC

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-Density SP-Resistance, GR Collar

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23	81' GL	8-3/4"	41 cf class B neat	---
2-7/8"	6.4	1403' GL	5"	245 cf: 75 sx lodense w/	---
1/4" Cello flk/sk & 50 sx class B neat w/ 1/4" cello flk/sk.					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2"	1302'	---

31. PERFORATION RECORD (Interval, size and number)
1307-1327, 21 shots, 1 SPF, .36" O.D.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1307-1327	250 gal 15% HCL, 20,000# 10/20 sand, 92 bbls. water, 74,673 SCF nitrogen, 24 gal. frac foam.

33.* PRODUCTION

DATE FIRST PRODUCTION 8-12-83**

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing

WELL STATUS (Producing or shut-in) SI

DATE OF TEST 8-25-83

HOURS TESTED 3

CHOKE SIZE 7/16"

PROD'N. FOR TEST PERIOD

OIL—BBL. ---

GAS—MCF. 10.25

WATER—BBL. 1 (load)

GAS-OIL RATIO

FLOW. TUBING PRESS. 8 psi

CASING PRESSURE 200 psi

CALCULATED 24-HOUR RATE

OIL—BBL. ---

GAS—MCF. 82

WATER—BBL. 8 (load)

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented during test; to be sold.

35. LIST OF ATTACHMENTS

TEST WITNESSED BY
ACCEPTED FOR RECORD

*1st hydrocarbons to well bore; well not 1st delivered yet.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Jim L. Jacobs

TITLE Geologist

DATE 8-29-83

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY Sam

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs	432' 726' 1046' 1308'	