

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY NOTICES AND RESOLUTIONS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 120' FSL 1240' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) <u>Progress Report</u>	

(other) Progress Report

SUBSEQUENT REPORT OF:

□ □ □ □ □ □ □ □

RECEIVED (NOTE: R)

MAR 07 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
NM-04202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jackson

9. WELL NO.
3E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T28N, R9W

12. COUNTY OR PARISH San Juan	13. STATE NM
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14. API NO.
30-045-25537

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6248'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/28/84: Drill to inter TD RU & Run 99 jts (3916) 7" 23# K-55 ST&C, set @ 3900, FC @ 3840, DV @ 1717. Cmt w/20 bbls cw ahead of 150 sx (276cf) Lite +2% CaCl₂ + ¼#/sx Flocele, tail w/150 sx (177 cf) CL-B + 2% CaCl₂ + ¼#/sx Flocele. Good circ. Open DV, Circ.

2/29/84: Cmt 2nd stage w/10 bbls CW ahead of 300 sx (552cf) HOWCO LITE $\frac{1}{2}\%$ #/sx Flocele + 2% CaCl₂. Tail w/50 sx (59cf) CL-B +2% CaCl₂ $\frac{1}{2}\%$ #/sx Flocele. Good circ. PD @ 7 a.m. 2-20. Circ 8.5 bbls cmt to surf. Set 2 slips cut off csg. NUBOPE & Test to 1500 psi, 15 min. O.K.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

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SIGNED *Scott McKinney* TITLE Sr. Prod. Analyst DATE 3/1/84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE _____

DATE _____
ACCEPTED FOR RECORD

MAR 13 1984

***See Instructions on Reverse Side**

FARMINGTON RESOURCE AREA

BY: Smm