District J P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Amoco Production Company 3004525537 Address
1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Reason(s) for I sling (Check proper box) Other (Please explain)

New Well			n Transpor								
Recompletion	Oil		Dry Gas								
Change in Operator	Casinghea	d Gas	Condens	ate []							
If change of operator give name and address of previous operator	enneco Oi	1 E &	P, 61	62 S.	Willow,	Englewoo	d, Colo	rado 80	155		
H. DESCRIPTION OF WEI	L AND LE										
Lease Name					ng Formation				Lease No.		
JACKSON		3E BASIN (DAKOTA				ra) Feder			RAL NM004202		
Location Unit Letter	:12	0	_ Feet Fro	m The ES	L Line	and 1240	Fe	et From The	FWL	Linc	
Section 10 Tow	nship 28N		Range ⁹	W	, NN	ирм,	SAN J	UAN		County	
III. DESIGNATION OF TR	ANSPORTE	R OF C		NATU X	Address (Give	s address to w			form is to be se 87413	ent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas EL PASO NATURAL GAS COMPANY					Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978						
If well produces oil or liquids, give location of tanks.	Unit										
If this production is commingled with t	hat from any oth	er lease o	r pool, give	e comming	ling order numb	er:					
IV. COMPLETION DATA	,										
		Oil We	ıı G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completi		İ			l		L	1	1		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					·			Depth Casin	ng Shoe		
,											
	7	UBING	, CASIN	G AND	CEMENTI	NG RECOR	D.		,		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
					J			J			
V. TEST DATA AND REQU									C C.U. 14 h	1	
					t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Date First New Oil Run To Tank	Date of Te	Date of Test				culou (r low, p	wrth' Baz idi' i	<i>,</i>			
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF		
l	L				i			1			
GAS WELL								_			
Actual Prod. Test - MCF/D	Actual Prod. Test - MCI/D Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
										 	
lesting Method (pitot, back pr.)	Tubing Pre	essue (2h	м-ш)		Casing Press	ire (Snut-In)		Choke Size			
VI. OPERATOR CERTIF	ICATE OF	COM	PLIAN	CE			10001	ATION	DIVIO	NI	
I hereby certify that the rules and r						OIL COL	NSERV	AHON	DIVISIO	NC	
Division have been complied with			ven above								
is true and complete to the best of my knowledge and belief.					Date	Approve	edM	AY 08 1	upq		
(1 1 2)	at						_	1	/		
J. J. Slamplan					By_		مده) , (3%)			
Signature I I Homoton Sr Stoff Admin Superv					SUPERVISION DISTRICT # 3						
J. L. Hampton Sr. Staff Admin. Suprv Printed Name Title					Title		OUL BUAT	DI	<i>1</i> 1	-	
Janaury 16, 1989 303-830-5025					Title						
Date		Te	Icphone N	υ.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.