

30-045-25549

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface 865' FNL, 855' FEL  
At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
9 miles SE of Blanco, NM

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
855'

16. NO. OF ACRES IN LEASE  
236.18

17. NO. OF ACRES ASSIGNED TO THIS WELL  
156.18

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
3575'

19. PROPOSED DEPTH  
3575'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6325' GR

22. APPROX. DATE WORK WILL START\*  
January 1983

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078354-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Riddle Com

9. WELL NO.  
10

10. FIELD AND POOL, OR WILDCAT  
Harris Mesa Chacra Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 9, T27N, R9W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

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U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	+ 260'	Circ to surface
7-7/8"	4-1/2"	10.5#	+ 3575'	Circ to surface

See attached drilling procedure

Gas is dedicated

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"General Requirements"

This action is subject to administrative  
appeal pursuant to 30 CFR 280.

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JAN 14 1983  
OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ken Russell TITLE Sr. Production Analyst DATE November 15, 1982  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 12 1983  
CONDITIONS OF APPROVAL, IF ANY: ok 7  
JAMES F. SIMS  
DISTRICT ENGINEER

NMOCC

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-107  
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

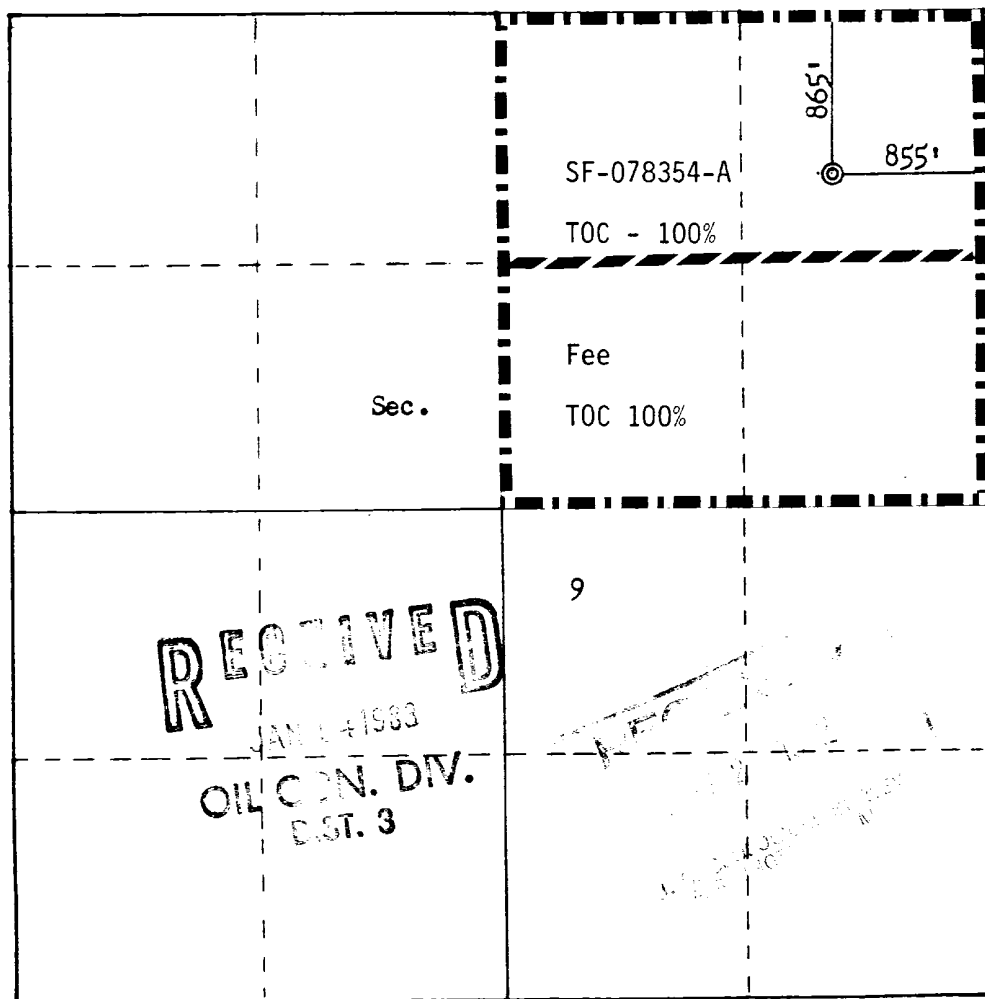
Operator <b>TENNECO OIL COMPANY</b>			Lease <b>RIDDLE COM</b>		Well No. <b>10</b>
Unit Letter <b>A</b>	Section <b>9</b>	Township <b>27N</b>	Range <b>9W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>865</b> feet from the <b>North</b> line and <b>855</b> feet from the <b>East</b> line					
Ground Level Elev. <b>6325</b>	Producing Formation <b>Chacra</b>	Pool <b>Harris Mesa Chacra EXT</b>	Dedicated Acreage: <b>156.18</b> 160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Ken Russell*

Name  
**Ken Russell**

Position  
**Sr. Production Analyst**

Company  
**Tenneco Oil Company**

Date  
**November 18, 1982**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**September 9, 1982**

Registered Professional Engineer and Land Surveyor

*Fred B. Kerr Jr.*  
**Fred B. Kerr Jr.**

Certificate No. **3950**

