SUBMIT IN TRIPLICATES

Form approved.

DEPARTMENT OF TH GEOLOGICAL SU APPLICATION FOR PERMIT TO DRIL	SINGLE WOOD, CO 80155 WOOD, CO 80155 Wood, CO 80155 Wood, FNL, 845' FEL Same Same Same Same 1040' FNL, 845' FEL Same 12. COUNTY OF PARISH 18. STATE Of Blanco, New Mexico 16. No. OF ACRES IN LEASE 17. No. OF ACRES ARSIGNED To the if any) 10. PROFOSED DEPTH To COUNTY OF ACRES ARSIGNED TO THIS WELL TO SALE TO ACRES ARSIGNED TO THIS WELL TO THE TOOLS ROTALLY R				
D. TIPE OF WELL OIL GAR WELL OTHER	SINGLE X MULTI	PLB _			
Z. NAME OF OPERATOR Tenneco Oil Company			9. WELL NO.		
Box 3249, Englewood, CO 80155	re with any State requirements.*)	-	10. FIELD AND POOL, OR WILDCAT		
	F.I. FEE		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
Same		1			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN O 10 miles South of Blanco, New Mexi	CO	entra de la compansión de La compansión de la compa	San Juan NM		
15 DISTANCE PROM PROPUSED*	16. No. OF ACRES IN LEASE 642.40	20 1	520 N321-32		
18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	l	20. BOT.	Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6501 GR		-	ASAP		
23. PROPOSED	CASING AND CEMENTING PROGI	RAM	:		

JAM 18 1983

WEIGHT PER FOOT

10.5#

36#

23#

11.6#,

SETTING DEPTH

290'

±3025'

Gas is dedicated

SIZE OF HOLE

12-1/4"

See attached drilling procedure

BIZE OF CABING

9-5/8"

OIL CON. DIVERTILING SPECIATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED DIST. 3 "GENERAL REQUIREMENTS"

This action is subject to comprise this appeal purceant to 50 cf., 280.

QUANTITY OF CEMENT

2-stage, circ to surface

Circ to surface

Circ to liner top

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNED Con Russell	Sr. Production	Analyst December 14, 1982
(This space for Federal or State office use)	APPROVAL DATE	APPROVED AS AMENDED
CONDITIONS OF APPROVAL, IF ANY:	NMOCC	JAN 1 7 1983 FOR F. SIMS DISTRICT ENGINEER
1900	管理して	DISTRICT ENGINEER

OIL CONSERVATION DIVISION

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EHERGY AND MINERALS DEPARTMENT

P. O. BOX 2018 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator				Legse				Well No.	
TENNECO OIL				LODEWICK) _{LE}	
Unit Letter	Section	Township		Roma	•	County			
Actual Footage Loc	18	27	N		9W	San	Juan		
1040	feet from th	ne North	No. a mad	845	fact	from the Ea	· +	line	
Ground Level Elev:		cing Formation	line and	Pool	1001	nom the Ba	130	Dedicated Arregge:	
6501	Dak	•		Basi	n Dakota			320 N 32 1. 32 Acres	
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 									
dated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-									
sion.									
								CERTIFICATION	
TOC	1 077974 50% oco 50%			 	1040	45'	tained h	certify that the information con- erein is true and complete to the my knowledge and buffef.	
 -	- - i							Russell	
	 	⊙ Sec.		1			Sr. F Company Tenne	Production Analyst eco Oil Company mber 19, 1982	
			18				shown of notes of under my is true	y certify that the well location in this plat was plotted from field fractual surveys made by me or y supervision, and that the same and correct to the best of my ge and belief.	
O!		, V. – – – ,					- 1	pber I. 1982 i Professional Engireer and Surveyor B. Kerr Jr.	

